

**IN THE UNITED STATES DISTRICT COURT  
FOR THE NORTHERN DISTRICT OF TEXAS  
DALLAS DIVISION**

**SECURITIES AND EXCHANGE  
COMMISSION,** §  
Plaintiff, §  
§  
§

v. §

Case No.: 3:16-cv-01735-D

**CHRISTOPHER A. FAULKNER,** §  
**BREITLING ENERGY** §  
**CORPORATION, JEREMY S.** §  
**WAGERS, JUDSON F. (“RICK”)** §  
**HOOVER, PARKER R. HALLAM,** §  
**JOSEPH SIMO, DUSTIN MICHAEL** §  
**MILLER RODRIGUEZ, BETH C.** §  
**HANDKINS, GILBERT STEEDLEY,** §  
**BREITLING OIL & GAS** §  
**CORPORATION, CRUDE ENERGY,** §  
**LLC, PATRIOT ENERGY, INC.,** §  
Defendants, §

and §

**TAMRA M. FREEDMAN and** §  
**JETMIR AHMEDI,** §  
Relief Defendants. §

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**QUARTERLY STATUS REPORT OF RECEIVER FOR THE  
CALENDAR QUARTER ENDING MARCH 31, 2019**

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Upon the Receiver’s February 25, 2019 Motion to expand the Receivership Estate, this Court entered its Second Amended Order Appointing Receiver (Dkt. 418) (“Second Amended OAR”) in the above-styled action on March 26, 2019, finding the appointment of a receiver “necessary and appropriate for the purposes of marshaling and preserving all assets—in any form or of any kind whatsoever—owned, controlled, managed, or possessed by defendants Christopher A. Faulkner [ (“Faulkner”) ], Breitling Oil & Gas Corporation (“BOG”), Breitling Energy

Corporation (“BECC”), Crude Energy, LLC (“Crude Energy”) and Patriot Energy, Inc. (“Patriot”), and non-parties Breitling Royalties Corporation (“BRC”), Breitling Ventures Corporation (“BVC”), Breitling Holdings Corporation (“BHC”), Breitling Operating Corporation (“Breitling Ops”), Crude Royalties, LLC (“Crude Royalties”), Inwood Investments, Inc. (“Inwood[ Investments]”) and Grand Mesa Investments, Inc. (“Grand Mesa”) (collectively, the “Receivership Entities”), directly or indirectly (“Receivership Assets”).” Second Amended OAR at 1. Thomas L. Taylor III was “appointed to serve without bond as temporary receiver (the “Receiver”) for the estates of the Receivership Entities [(“Receivership Estate”)] and the Receivership Assets.” *Id.* ¶2.<sup>1</sup>

In the Second Amended OAR the Court required that within the first day of each calendar quarter, the Receiver shall file a status report and accounting. *Id.* ¶53. This Status Report is submitted pursuant to that requirement. A schedule of the Receivership’s receipts and disbursements as required by the Second Amended OAR are attached hereto as **Exhibit A**. The Receiver addresses below his plan for administration of the Receivership Estate going forward. As indicated in his last Status Report, the Receiver has submitted a Plan of Distribution, including a claims procedure and procedure for distribution to claimants, as detailed below.

At this juncture, it is clear that some number of putative claimants received conveyances of specific oil and gas interests (with record title) while other putative claimants invested in interests which were pooled and/or administered by Breitling entities. Even the specific conveyances (with record title) are problematic, however, because (1) defendants conveyed

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<sup>1</sup> On February 25, 2019, the Receiver moved this Court to expand the Receivership to include Crude Energy and Crude Royalties on the grounds (1) that the inclusion of Crude Energy was necessary to permit assertion of the Receivership entities’ claims in action against third parties; (2) that Crude Royalties played a similar role in the Breitling scheme as BRC and retained title to assets traceable to investor proceeds; and (3) that the inclusion of Crude Royalties was necessary to enable the Receiver to clear title to royalty interests for the eventual liquidation of these interests by the Receiver.

percentage interests which exceeded the interests actually owned by defendants and (2) some, if not all, of the oil and gas interests conveyed to investors were purchased with commingled investor funds. The status of claimants is further complicated because, in those circumstances in which title was purportedly conveyed, conveyances to investors in the fraudulent scheme were made by multiple entities including Receivership Entities BOG, BRC, Patriot, Crude Energy, and Crude Royalties.

It appears that in the latter stages of the fraudulent scheme's operation, Breitling/Crude/Patriot personnel attempted, under stress, to effect transfers of assets into the names of individual investors. These transfers almost certainly involved assets which had been acquired by the Breitling entities with commingled funds, further complicating title to the assets. An unknown number of investors who received conveyances/record title have been receiving income from producers associated with these assets even though they were purchased with commingled funds from the various entities. The Receiver is, of necessity, considering whether these investors are "net-winners" in the sense that they received greater returns than they invested, particularly in relation to other investors whose invested funds were commingled, but who did not receive record title or income related to their investments. These concerns are addressed in the Plan of Distribution approved by this Court on March 28, 2019 (the "March 28 Order") -- subject to proof of notice to interested parties and opportunity to object.

#### **I. Plan of Distribution**

Pursuant to the Plan of Distribution, Receivership Assets ultimately will be distributed to those investors who have suffered a "net out-of-pocket loss" resulting from their investments in or through BOG, BRC, BECC, Crude Energy, Crude Royalties and Patriot (the "Offering Entities"). Receivership Assets would be distributed to these investors on a *pro rata* basis based upon the "net

out-of-pocket loss” of each as a percentage of the total “net out-of-pocket losses” of all investor claimants -- without regard to the manner by which the investments were made. Each claimant’s “net out-of-pocket loss” would be calculated as (1) the total amount invested in or through the Offering Entities; less (2) any amounts, or the value of any assets, received with respect to the investment (*e.g.*, payments or assets transferred from a Receivership Entity, payments from a third-party oil and gas operating company, the sale of any oil and gas interest received from an Offering Entity, or the sale of any shares of BECC stock).<sup>2</sup>

The Plan of Distribution would exclude “net winner” investors -- *i.e.*, those who received more in payments as a result of their investment than they invested into the scheme. Under the Texas Uniform Fraudulent Transfer Act, TEX. BUS. & COM. CODE §24.001 *et seq.* (“TUFTA”), transfers made “with actual intent to hinder, delay or defraud” creditors may be avoided, *id.* at §24.005, against any party who did not either (i) provide “reasonably equivalent value” or (ii) receive the transfer with objective “good faith.” *Id.*, at §24.009(a). As a matter of law, an investor cannot provide “reasonably equivalent value” for their investment into a fraudulent scheme greater than the amount they invested.

The *pro rata* Plan of Distribution approved by this Court is a more equitable method of distributing a receivership’s assets, particularly compared to methods based upon the “tracing” of assets to particular investors. A distribution based on tracing would be inequitable because “whether at any given moment a particular [investor’s] assets are still traceable is a ‘result of the merely fortuitous fact that the defrauders spent the money of the other victims first.’” *SEC v Credit Bancorp Ltd.*, No. 99-CV-11395, 2000 WL 1752979, at \*15 (S.D.N.Y. Nov. 29, 2000) (quoting

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<sup>2</sup> The Receiver’s Plan of Distribution will also provide a mechanism for disqualification of any claimants who are former employees or affiliates of Breitling-related entities from inclusion in any distribution based on evidence that their conduct facilitated the Breitling scheme, or that they had objective notice of the fraudulent nature of the scheme.

*Durham*, 86 F.3d at 72)). To allow one investor “to elevate his position over that of other investors similarly ‘victimized’ ... would create inequitable results, in that certain investors would recoup 100% of their investment while others would receive substantially less [].” *SEC v. Elliott*, 953 F.2d 1560, 1569 (11th Cir. 1992) (quotation omitted).

In application of these equitable principles, the Receiver will, in connection with implementation of the Plan of Distribution, ask the Court to invalidate certain conveyance instruments, referenced above, executed by Offering Entities in favor of some investors. The Receiver will seek to invalidate these conveyances through summary proceedings before the Court, affording notice and opportunity to respond to all affected parties.<sup>3</sup> Invalidation of these conveyances will be necessary for the Receiver to cure and recover title to these oil and gas assets and liquidate them for the benefit of all investor-claimants. Such action would effectively return these interests to the entities in Receivership which previously held title, after which the Receiver would be in a position to (1) receive funds held in suspense by operators and (2) liquidate the oil and gas interests under the supervision of this Court -- for the benefit of all defrauded investors under the Receiver’s proposed plan.

The invalidation of these defective conveyances will be the most equitable solution because permitting some of the investors to retain record title to the respective oil and gas interests would amount to a “tracing” of their assets through the fraudulent scheme -- from (i) their participation in a specific offering, to (ii) the comingling of proceeds among offerings and Offering Entities, to (iii) the purchase of oil and gas interests with contaminated funds, to (iv) the transfer of oil and

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<sup>3</sup> See *SEC v. Amerifirst Funding, Inc.*, No. 3:07-CV-1188-D, 2008 WL 282275, at \*15 (N.D. Tex. Feb. 1, 2008) (Fitzwater, J.), *aff’d in part, vacated & remanded in part, on other grounds*, 570 F.3d 268 (5th Cir. 2009) (“[A] district court may employ summary rather than plenary proceedings to adjudicate the rights to property allegedly within the receivership estate. Such summary proceedings related to receiverships do not offend the parties’ due process rights ‘so long as there is adequate notice and opportunity to be heard.’”) (quoting *Am. Capital Invs.*, 98 F.3d at 1146) (citing *Wencke*, 783 F.2d at 838; *Universal Fin.*, 760 F.2d at 1037) (footnote omitted).

gas interests to the investors. Tracing investor proceeds in this manner would yield an inequitable result vis-à-vis other investors. See *Durham*, 86 F.3d at 72.

Moreover, permitting some investors to retain record title to the respective oil and gas interests would be inequitable vis-à-vis all other claimants because these investors would almost certainly be “net winners” who received more from the fraudulent scheme than they invested into it. After the conveyances of oil and gas interests by Offering Entities to investors are invalidated, these investors will participate in the Plan of Distribution to the extent that any royalty payments received by them to date do not exceed the amount they invested in the Breitling scheme.

Finally, the Plan of Distribution subordinates the claims of trade creditors and other similarly-situated unsecured creditors to the claims of investors. See, e.g., *CFTC v. PrivateFX Global One*, 778 F.Supp. 2d 775, 786-87 (S.D. Tex. 2011) (citing *Quilling v. Trade Partners, Inc.*, No. 1:03-CV-0236, 2006 WL 3694629, at \*1-2 (W.D. Mich. Dec. 14, 2006) (finding that the equitable doctrine of constructive trust gave defrauded investors a “priority of right” over other claimants)).<sup>4</sup> In the unlikely event that distributions of Estate assets fully satisfy the investor-claimants’ claims, the Receiver may seek leave from the Court to distribute any remaining funds to trade creditors and other unsecured creditors on a *pro rata* basis.

## **II. Efforts to Identify Putative Claimants of the Receivership Estate**

The Receiver has engaged Danielle Supkis-Cheek of Pannell Kerr Forster of Texas P.C. (“PKF Texas”) to marshal all relevant data regarding investors in the Breitling fraudulent scheme, including amounts invested, amounts distributed, and property transferred, with the view to establishing a claims matrix and establishment of a formula for the ultimate distribution of Receivership Assets to claimants. Ms. Supkis-Cheek has recently performed similar operations in

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<sup>4</sup> As of this date, the Receiver is not aware of any debts or claims secured by Receivership Assets.

connection with an oil and gas Receivership arising in a Securities and Exchange Commission (the “Commission”) enforcement action in the Western District of Texas. Ms. Supkis-Cheek and PKF Texas are working with personnel of the Internal Revenue Service (“IRS”) and the Commission to gather relevant data sources that have been previously produced or created related to this matter in order to compile a complete list of investors for the Receiver. PKF Texas is presently reviewing documentation that has been provided and continuing to gather additional documentation needed in order to assist in completing the claims matrix and the formula for distribution.

As directed by the Court, the Receiver is in the process of effecting service on interested parties giving notice of the Plan of Distribution and related documents. The compilation by PKF Texas of its investor list, along with the victim list being compiled by law enforcement in parallel criminal proceedings against defendant Faulkner, is the starting place for the identification of interested parties. Service will be effected upon any investor identified on these compilations for which address information is available. In addition, service will be effected upon all potential claimants who have contacted the Receivership Estate through counsel in care of their respective attorneys. In addition, the Receiver will effect service on potential claimants who have been identified by oil and gas operators/producers (for whom addresses are available) as well as potential claimants who appear on conveyancing documents -- again, where address information is available. Finally, as provided for in the Court’s March 28, 2019 Order, the Receiver will shortly publish Notice of the Plan of Distribution in the national edition of the Wall Street Journal and the Dallas Morning News.

In response to inquiries from a number of interest holders/potential Receivership claimants, the Receiver posted a detailed statement regarding ongoing analysis of potential classes of claimants on the Receivership website. That letter is attached hereto as **Exhibit B**.

### **III. Efforts to Identify and Recover Assets**

#### *A. Recovery of Oil and Gas Assets*

At the inception of the Temporary Receivership, the Staff of the Commission provided the Receiver with information which had been developed during their investigation regarding working interests and royalty interests known to have been held by the Receivership Defendants. Most of the identified oil and gas operators associated with these interests were served with that Order. To the fullest extent possible, the Receiver initiated communication with these oil and gas operators directing that all revenue and other assets (including assets held in suspense) be remitted to the Receivership Estate. The operators with whom the Receiver has been able to establish contact have cooperated in identifying and documenting oil and gas assets to be administered by the Receivership Estate; they have also cooperated in agreeing to transfer associated revenue going forward. The Receiver also has established communications with a number of investors -- and oil and gas operators associated with them -- who received specific conveyances. Upon information presently available, it appears that -- in some cases -- revenue to which these investors may arguably be entitled is being held in suspense by operators -- primarily because of over-conveyance issues which have become apparent to the operators. It is likely that, in other cases, investors are still receiving revenue.

Going forward, the Receiver will continue to administer the existing oil and gas assets and the revenue associated with those assets pending their ultimate sale. The Receiver and his staff have assembled -- based upon incoming correspondence and royalty checks available to date -- a schedule of oil and gas assets which are presently thought to be subject to the Second Amended OAR. The schedule, attached hereto as **Exhibit C** sets forth the assets identified to date, along with additional data compiled.



In addition to efforts to harvest the available streams of revenue from the presently-known working and royalty interests, the Receiver and his staff are continuing to monitor whether and to what extent payments of Joint Interest Billings are required in order to preserve assets and determining whether and to what extent payment of such expenses can be justified in terms of preserving Receivership Assets. The Receiver also has initiated contact with law firms which regularly represent taxing authorities in order to determine whether and where there are tax liabilities associated with known interests. Where tax liabilities are located, it is anticipated that the Receiver will make best efforts to negotiate with respect to penalties and other fees which might be imposed. The Receiver also is attempting to recover and reinstate payments from operators who have placed Breitling revenues in suspense for a variety of reasons.

It is the Receiver's intention to offer the Estate's oil and gas assets for sale through a well-established internet auction organization. For the most part however, the Receivership Estates putative oil and gas assets are not yet saleable because of numerous title issues described hereinabove. Certain working interests, however, appear to be free of title and other defects. During the coming quarter, the Receiver will propose to offer those for sale as permitted by the Second Amended OAR.

*B. Efforts to Recover Liquid Assets*

**1. Cashier's Checks**

In connection with this Court's Order entered on February 13, 2018 (the "February 13 Contempt Order") (Dkt. 247), the Receiver expressly made demand that Mr. Faulkner account for a series of missing Cashier's checks totaling almost \$1 million. The Receiver's demand for an accounting of these Cashier's checks was based upon the fact that funds used to purchase the Cashier's checks were traceable to oil and gas revenue of the Breitling entities. Defendant

Christopher Faulkner disclaimed knowledge of the whereabouts of these Cashier's checks or the proceeds associated with them. On March 19, 2018, the Receiver transmitted a letter to Mr. Faulkner's counsel rejecting this response and advising that Mr. Faulkner would be deemed to be in violation of the February 13 Contempt Order for failing to account for these assets traceable to revenue from the Breitling entities. The provenance of these Cashier's Checks has previously been described to this Court in Quarterly Status Reports and in related motions presented by the Receiver. In summary, funds owned by one or more of the Receivership Entities were transferred through Defendant Faulkner into a Dallas residential property which was titled to Inwood Investments, a Faulkner alter-ego which is now within the Receivership Estate. When the property was sold, the funds were deposited into Frost Bank and, at the direction of Carole Faulkner, converted into a series of Cashier's Checks, including the approximately \$1 million in Cashier's Checks at issue. Extensive efforts were undertaken by the Receiver and law enforcement to retrieve the Cashier's Checks (and/or prevent their negotiation). Efforts to retrieve the missing Cashier's Checks were unsuccessful. Nonetheless, the Receiver and FBI agents learned that the missing checks were in the possession of a U.S. national resident in Lebanon, Benny Kheir. The individual provided photographic evidence that the checks were in his possession.

Since in the view of the Receiver, the missing Cashier's Checks were (1) located, and (2) essentially neutralized, the Receiver sought an Order requiring that the underlying funds held in Frost's general accounts be turned over to the Receivership Estate. On February 25, 2019 this Court determined that under applicable provision of the Uniform Commercial Code, Frost remained liable and, accordingly, could not be required to remit the funds.

The United States Attorney's Office in Dallas has made demand of that Mr. Kheir return the Cashier's Checks to the Receivership Estate on the basis that the checks themselves were

subject to a seizure order under the jurisdiction of the U.S. District Court; the Receiver has made multiple demands of Mr. Kheir that he deliver the checks to the Receivership Estate on the basis that they are owned equitably by Receivership Entities. To date, the efforts to the U.S. Attorney and the Receiver have been unsuccessful. Further proceedings likely will ensue before this Court with respect to Mr. Kheir's failure to comply.

## **2. Assets in Possession of Christopher Faulkner Upon his Arrest**

On or about June 18, 2018 FBI and IRS agents arrested Defendant Faulkner as he was boarding an aircraft at Los Angeles International Airport destined for the United Kingdom. The United States Attorney's Office for the Northern District of Texas had initiated a criminal complaint which was the basis for Mr. Faulkner's incarceration. In connection with the arrest of Mr. Faulkner, the United States Attorney took possession of items of personal property which were within Mr. Faulkner's custody and control including cash, gold bars and a watch of significant value. On September 6, 2018, the Receiver filed a Motion for Turnover of Assets Under the Control Of Christopher Faulkner (Dkt. 313), seeking turnover of the seized assets.

On September 27, 2018, non-party First Capital Gold, Inc. ("FCG") purportedly responded to the Receiver's Motion to Turnover Assets asserting that the cash and physical gold in question belonged to FCG and contending that Christopher Faulkner had been traveling to London in order to sell the property -- purportedly owned by FCG -- to a potential customer. FCG, represented by Carole Faulkner, purported to propound a Declaration in support of these contentions. Following an initial hearing of the matter before the Court on December 14, 2018, Earl Davenport, FCG's principal, contacted the Receiver and disclaimed FCG's assertion of ownership and indicating that Ms. Faulkner was no longer authorized to represent it. Accordingly, on January 9, 2019, the Receiver filed a Motion to Strike FCG's opposition to the Receiver's Motion for Turnover of

Assets (Dkt. 377). A hearing was held before the Court on Wednesday, January 16, 2019, after which this Court entered an Order Granting Receiver's Motion for Turnover of Assets (Dkt. 390).

On January 28, 2019, Receiver met with FBI agents at BBVA Compass in Houston to effectuate turnover of the assets to the Receivership Estate. The physical assets were placed in a segregated safe deposit box pursuant to the Order.

#### **IV. Receiver's Motion for Attorney's Fees Arising from Contempt Proceedings**

On February 13, 2018, this Court held defendants Faulkner, BOG, and BECC, and non-parties Carole Faulkner, BRC, and U.S. Property Investments, Inc. ("USPI") in civil contempt for violating three Court orders: the August 14, 2017 Order Appointing a Temporary Receiver ("August 14 OAR"), the August 14 Asset Freeze Order (collectively, the "August 14 Orders"), and the September 25 OAR. The Court held that Faulkner, BOG, and BECC—knowingly aided and abetted by BRC—violated the August 14 OAR by diverting Receivership assets, failing to produce required documents, and failing to produce required corporate representatives. The Court also held that Faulkner—knowingly aided and abetted by Carole—violated the September 25 OAR by failing to turn over proceeds from the sale of one of his companies, RackAlley LLC (the "RackAlley Proceeds"). Finally, the Court held that Carole and USPI had aided and abetted Faulkner in violating the September 25 OAR by commencing a lawsuit against the Receiver in California state Court without leave of this Court.

In addition to holding these defendants and non-parties in civil contempt, the Court held that the Receiver was "entitled to recover his reasonable and necessary attorney's fees incurred in prosecuting the instant contempt motion." Dkt. 247 at 42. On March 13, 2018, the Receiver applied for award of attorney's fees consistent with the Court's Contempt Order and requested award of

these attorney's fees be allocated according to the culpability of the various contemnors. Dkts. 258, 259.

On June 7, 2018, this Court approved Receiver's application and awarded him the total sum of \$183,376.34 in attorney's fees and costs. The Court held that, of this sum, Faulkner, BECC, BOG, and BRC are jointly and severally liable for \$65,285.82 in attorney's fees and costs; Faulkner and Carole are jointly and severally liable for \$59,195.82; and Carole and USPI are jointly and severally liable for \$58,894.70. Pursuant to this Court's order, payment of these sums was due no later than 30 days after the Memorandum Opinion and Order was filed.

No amounts were paid pursuant to the Court's Order. On or about August 3, 2018, the Receiver moved this Court for Entry of Final Judgment upon the foregoing amounts. In open court, the Receiver withdrew that motion and the Court proceeded to hear evidence on the Receivers' Motion for Order to Show Cause Why Carole Faulkner Should Not be Held in Contempt of the Court's Fee Order. Dkt. 299. On January 22, 2019, this Court entered its Memorandum Opinion and Order adjudicating Carole Faulkner to be in contempt. Dkt. 397.

The Court found by clear and convincing evidence that Carole Faulkner violated its previously entered "Fee Award" for roughly \$118,000 in attorney's fees, and that she did not meet her burden of showing that compliance was impossible. *Id.* at 5, 10. The Court held Carole Faulkner in civil contempt and ordered her to pay the Receiver \$118,090.52 by April 22, 2019. If she fails to do so, the Court will impose a coercive, nonpunitive fine of \$250 per day thereafter. *Id.* at 13-14. To date, Ms. Faulkner has failed to remit any payments to the Receivership Estate and has failed to communicate in any way with the Receiver regarding her obligation to pay as ordered. The Receiver will notify the Court of the status of Ms. Faulkner's compliance or failure to comply on or before April 22, 2019.

On August 24, 2018, the Receiver moved for an order approving his Application for Attorney's Fees and Costs Pursuant to Sanctions Order. Dkt. 307. On November 13, 2018, the Court granted the Receiver's motion requiring Carole Faulkner to pay \$10,045.50 within 30 days. Dkt. 336. No payments have been made to the Receivership Estate.

## **V. Potential Claims of the Receivership Estate**

The Receiver has investigated various "clawback" claims pursuant to the Texas Uniform Fraudulent Transfer Act and related equitable principles.

### *A. Brokers/Sales Representatives*

The Receiver is coordinating efforts with the Staff of the Commission regarding claims against individuals who were active in (and compensated from) the offer and sale of oil and gas interests by the Defendants. Payments were made by Defendants to numerous individuals and their nominee entities aggregating millions of dollars. The Commission has initiated Administrative Proceedings against at least five of the brokers who received the largest amounts in payments. It is anticipated that the Commission will establish a Fair Fund to receive disgorgements achieved in these Administrative Proceedings for the benefit of claimants in the Receivership.

The Receiver has made demand upon other brokers and sales representatives who received payments and is attempting to locate and initiate communication with a number of others. In this regard, the Receiver understands that approximately sixteen individuals (mostly through nominee entities) received payments in excess of \$100,000. In connection with these efforts, the Receiver is reviewing extensive accounting data assembled by Veritas Advisory Group, Inc. and by the Commission's Staff. The Receiver's efforts in this regard have been hampered by the incoherent books and records of the Receivership Entities and, in particular, the absence of any comprehensive

personnel records. The Receiver has initiated informal information requests with the two payroll processing firms which were employed by the Receivership Entities in an attempt to compile usable contact information. Very little information has been discovered. In addition, the Receiver is seeking additional contact information on an informal basis from formal Breitling personnel who are willing to assist him. To date, no settlements have been reached; the Receiver will pursue settlement discussions where fruitful but expects to initiate clawback litigation when practicable. As required by the Second Amended OAR, the Receiver will seek leave of this Court to initiate litigation if warranted.

*B. Potential Claims Against Professionals*

The Receiver is continuing his investigation and is conducting discovery regarding services provided to the Receivership Entities by legal and accounting professionals and others.

On March 11, 2019, pursuant to paragraphs 42-43 of the Second Amended OAR, the Receiver moved this Court for leave to initiate litigation against Rothstein Kass & Co., PLLC and its personnel (“Rothstein Kass”) based, *inter alia*, upon its failure to perform auditing services for BOG and BRC in accordance with generally accepted auditing standards, giving rise to damages arising from claims of investors against the Receivership Entities. The Receiver has prepared pleadings and is engaged in pre-filing dialogue with counsel for Rothstein Kass.

The Receiver will shortly conclude as to whether legal action on behalf of the Receivership Estate is warranted concerning potential professional negligence and related claims as to law firms which rendered services to the Receivership Entities in connection with the offer and sale of securities, the preparation and filing of reports under the Securities Exchange Act of 1934 on behalf of BECC, and other related matters. The Receiver will also determine whether clawback actions are appropriate regarding professional fees and expenses paid by the Receivership Entities to legal

firms. As required by the Second Amended OAR, the Receiver will seek leave of this Court to initiate litigation if warranted.

*C. The Commission's Settlements with Relief Defendants*

On July 20, 2018, this Court entered a Final Judgment as to Relief Defendant Tamra Freedman. The judgment orders that Freedman is liable for \$900,000 in disgorgement to be due within 180 days of the date of the judgement. Assets previously seized from Freedman (\$795,247 in a frozen checking account and a 2014 Land Rover Range Rover) will be credited to offset against the judgment. The Receiver transported the seized vehicle from California to Texas via auto-transport service and effect a sale of the vehicle for \$50,000 on or about October 24, 2018. On or about November 9, 2018, the U.S. Treasury initiated a transfer of \$795,247 to the Receivership Estate. The balance of Ms. Freedman's disgorgement amount (\$52,752.23) was transmitted to the Receivership Estate on or about January 15, 2018.

In its Amended Complaint herein the Staff of the Commission included Jetmir Ahmedi as a Relief Defendant. The Commission concluded a settlement with Relief Defendant Ahmedi which required him to pay \$222,000 of funds received from the Defendants. The settlement funds are to be transmitted to the Receivership Estate for distribution to investors. On or about March 8, 2018, \$150,000 of the settlement funds were deposited into the Receivership Estate. A second payment of \$5,000 was made on June 25, 2018. Required payments are in arrears and it is the Receiver's understanding that the Staff of the Commission has initiated collection proceedings.



Dated: April 4, 2019

Respectfully submitted,

By: /s/ Thomas L. Taylor III

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RECEIVER

**CERTIFICATE OF SERVICE**

I certify that on April 4, 2019 I filed the foregoing document through the Court's CM/ECF filing system, which satisfies service requirements under FED. R. CIV. P. 5(b)(2)(E).

/s/ Thomas L. Taylor III  
Thomas L. Taylor III

# **Exhibit A**

	<u>Since Inception</u>	<u>Q1 2019</u>
<b>Income</b>		
Business Income	325,499.04	34,802.78
Cash and Equivalents	795,247.77	0.00
Interest/Dividend Income	0.00	0.00
Business Asset Liquidation	0.00	0.00
Personal Asset Liquidation	52,000.00	0.00
3rd Party Litigation Income	0.00	0.00
<b>Misc./Other Income</b>		
<b>SEC Settlements</b>		
Jacob Herrera Settlement	12,500.00	12,500.00
Jetmir Ahmedi Settlement	150,000.00	0.00
Tamra Freedman Settlement	52,752.23	52,752.23
SEC Settlements - Other	5,000.00	0.00
<b>Total SEC Settlements</b>	<b>220,252.23</b>	<b>65,252.23</b>
Misc./Other Income - Other	60,000.00	0.00
<b>Total - Misc./Other Income</b>	<b>280,252.23</b>	<b>65,252.23</b>
<b>Total Income</b>	<b>1,452,999.04</b>	<b>100,055.01</b>
<b>Cost of Goods Sold</b>		
Cost of Goods Sold	0.00	0.00
<b>Total COGS</b>	<b>0.00</b>	<b>0.00</b>
<b>Gross Profit</b>	<b>1,452,999.04</b>	<b>100,055.01</b>
<b>Expense</b>		
<b>Receivership Operations</b>		
Disb.to Receiver/Other prof	713,727.52	191,993.22
<b>Business Asset/Operating</b>		
Admin	38.00	0.00
Bank Fees	12.00	0.00
Contract Labor	76,526.09	24,058.45
Court Fees	276.60	0.00
Discovery Expenses	11,751.59	6,036.25
Joint Interest Billing/AFE	43,598.46	0.00
Postage	3,176.68	985.78
Receivership Website	182.13	0.00
Travel Expenses	7,264.47	2,272.70
Business Asset/Operating - Other	4,697.13	1,106.25
<b>Total-Business Asset/Operating</b>	<b>147,523.15</b>	<b>34,459.43</b>
Personal Asset Expenses	1,951.00	1,620.30
Investment Expenses	0.00	0.00

	<b>Since Inception</b>	<b>Q1 2019</b>
<b>3rd Party Lit. Expenses</b>	1,887.72	0.00
<b>Tax Administrator Fees/Bond</b>	0.00	0.00
<b>Federal/State Taxes</b>		
<b>Asset Property Taxes</b>	93.87	93.87
<b>Federal/State Taxes - Other</b>	0.00	0.00
<b>Total -Federal/State Taxes</b>	93.87	93.87
<b>Receivership Operations - Other</b>	1,214.74	1,214.74
<b>Total - Receivership Operations</b>	866,398.00	229,381.56
<b>Disb. for Distribution</b>		
<b>Distrib. Plan Development</b>	0.00	0.00
<b>Distrib. Plan Implementatio</b>	0.00	0.00
<b>Disb. for Distribution - Other</b>	0.00	0.00
<b>Total-Disb. for Distribution</b>	0.00	0.00
<b>Disbursements to Court</b>	0.00	0.00
<b>Disbursements to Claimants</b>	0.00	0.00
<b>Payroll Expenses</b>	0.00	0.00
<b>Total Expense</b>	866,398.00	229,381.56
<b>Net Income</b>	<b>586,601.04</b>	<b>-129,326.55</b>

# **Exhibit B**

To: Investors/Potential Claimants upon the Receivership Estate

As many potential claimants are aware, upon the Motion of the Securities and Exchange Commission (the “SEC”), the U.S. District Court in Dallas entered an Order Appointing Receiver (Dkt. 142) (“September 25 OAR”) in the above-styled action. The District Court found the appointment of a receiver “necessary and appropriate for the purposes of marshaling and preserving all assets—in any form or of any kind whatsoever—owned, controlled, managed, or possessed by, ... directly or indirectly (“Receivership Assets”),” defendants Christopher A. Faulkner (“Faulkner”), Breitling Oil & Gas Corporation (“BOG”) and Breitling Energy Corporation (“BECC”) (together, the “Receivership Entities,” and collectively with Faulkner, the “Receivership Defendants”). The undersigned was “appointed to serve as temporary receiver (the “Receiver”) for the estates of the Receivership Entities and the Receivership Assets.” *Id.* ¶2. In its September 25, 2017 Memorandum Opinion and Order (Dkt. 141) this Court expressly held that “Faulkner’s assets [vis-à-vis the asset freeze and the Receiver’s control] ... encompass[] entities controlled by Faulkner to which the un rebutted evidence indicates he may have redistributed either BOG’s or BECC’s investors’ assets—including the Breitling Royalties Corporation.” *Id.* at 8.

Since his appointment, the Receiver has engaged in extensive efforts to marshal the books and records as well as the assets of the Receivership Entities and their affiliates. This task has been made difficult because of the absence of integrated, comprehensive files regarding (a) the identity and investments of the investors, (b) the oil and gas assets acquired by the Receivership Entities, (c) conveyancing regarding those assets and (d) the funds distributed -- directly or indirectly -- to investors and others. The Receiver has reviewed documents assembled by the Staff of the SEC in connection with the underlying enforcement action. In particular, the Receiver has reviewed an extensive expert analysis by Rodney Sowards of Veritas Advisory Group with supporting documentation. Expert testimony by Mr. Sowards and his firm was relied upon in connection with the SEC’s application for Preliminary Injunction. Mr. Sowards’ expert testimony was also propounded by the Receiver in connection with successful Motions for Order to Show Cause re: Contempt against Faulkner, his mother Carole Faulkner, and entities under their control. In addition, the Receiver has conducted depositions and interviews with the Receivership Entities’ former personnel who are knowledgeable with respect to the (a) securities offerings in question, (b) acquisition and disposition of assets by the Receivership Entities, (c) conveyancing and (d) calculation of distributions.

Although the Breitling investment scheme was, in substance, an ongoing, continuous scheme, potential claimants invested in the Breitling offerings in varying formats. Thus, for the most part, investors in working interest investments did not receive conveyances of specific assets but rather were assigned a participation in each respective program with administration of the working interests left to the Receivership Entities -- both for collection and distribution of revenue. Investors in royalty interests generally, but not in all instances, received purported conveyances of specific (albeit inaccurate) percentages in specified assets. Even though these purported conveyances were made to investors, the investment programs called for the collection and distribution of revenue arising from those royalty interests by the Receivership Entities. In the months prior to the collapse of the Breitling scheme, there was some effort to contact oil and

gas producers and to place investors (potential claimants) in “direct pay.” This redirection of revenue directly to investors was only partially successful in some individual instances.

Over the past several months, we have received a number of inquiries regarding the disposition of assets which were purportedly acquired by potential claimants in connection with their investments in the Breitling scheme. Some of these inquiries have come from oil and gas producers who have placed royalty revenue in suspense after having discovered material discrepancies in the conveyances which were made to investors and, in many instances, recorded in the counties. Specifically, in connection with the distribution of revenue, these producers have discovered that the Receivership Defendants “over conveyed” assets creating an anomalous situation in which investors held -- of record -- more than 100% of the asset which the Receivership Defendants purported to own. We have also received inquiries from individual investors who received conveyances but may or may not be aware of the over-conveyancing issue. In all of these instances, title to the interests acquired by investors is clouded, to say the least. This is further complicated by the fact that there is, in many cases, no definitive evidence of the nature and scope of the assets acquired by the Receivership Entities in the first place. Moreover, it is now clear that funds invested by potential claimants (on both the working interest and royalty sides of the business) were commingled between and among various offerings, entities and even as between working interests and royalty interests.

Although the Receiver has not yet formulated a definitive Plan of Distribution with respect to the Receivership Estate, we have reached several factual conclusions relevant to the formulation of such a plan. First, overwhelming evidence exists that BOG, BRC, BECC, Crude and Patriot were, in substance, operated as a single fraudulent enterprise. Notwithstanding representations to investors, their invested funds were not maintained in strictly segregated accounts. In fact, the evidence is that funds were commingled between and among the several working interest offerings; funds were commingled between and among the various royalty investments; and funds were commingled between accounts (including operating accounts of the Receivership Entities) irrespective of whether the invested funds were directed to working interests or royalty interests. These matters were extensively reviewed and analyzed by Mr. Sowards in connection with his expert testimony in support of the SEC’s Motion for Preliminary Injunction and the Receiver’s Motions for Order to Show Cause re: Contempt.

Mr. Sowards’ findings with regard to commingling are presented graphically and in summary form in the attached exhibit entitled “Diagram of Money Transfers (January 2011 – February 2016).” During the referenced time frame, over 500 money transfers occurred between BECC/BOG, BRC, Patriot, and Crude. In total, over \$74 million was transferred between and among BECC/BOG, BRC, Patriot, and Crude. It is noteworthy that these transfers between and among entities took place over the life of the enterprise. There is no evidence that the Receivership Entities restricted their investment activity to working interests or royalty interests during any period of time. Stated another way, funds were received by the Receivership Defendants for both royalty interests and working interests during the same periods of time. Thus, the commingling of investments in working interests and royalty interests almost certainly took place throughout the life of the fraudulent enterprise.

It is the Receiver’s preliminary conclusion that -- because of the extensive commingling of investor funds and the operation of the enterprise as a single fraudulent scheme -- it will not be possible to differentiate as to the standing of those who invested in royalty interests versus those

who invested in working interests. In substance, these investors were victimized in the same manner, by the same people, and in the same scheme as scores of other investors. Equity should not permit any group of victims a more substantial recovery merely because of the mechanics or packaging of any particular issue.<sup>1</sup>

As mentioned above, it is clear that the Receivership Defendants over-conveyed interests to investors yielding the result that more than 100% of the assets owned by the Receivership Defendants was purportedly transferred to investors. It has been suggested by some potential claimants that these title defects can be cured by Stipulation to artificial and arbitrary percentages in interest. This is not feasible for several reasons. First, since the royalty interests in question were purchased from pools of commingled monies, it would be inequitable to concede ownership of these interests to investors who -- by happenstance -- ended up with a recorded deed. To do so would be to assign to these investors assets which may have been -- and probably were -- purchased in part with monies invested by other potential claimants. Second, there is insufficient evidence to establish with certainty the starting place for these conveyances (*i.e.*, the precise nature and extent of the asset which was conveyed away by the Receivership Defendants). Under the circumstances, the Receiver could not as an equitable -- or even factual -- matter, stipulate as to a specific interest conveyed to any potential claimant.

As previously stated in this letter, the Receiver has not yet formulated a definitive Plan of Distribution of Receivership Assets or delineated specifically the scope of the assets within the Receivership Estate. Please be assured that any potential Plan of Distribution will be presented to the Court and to all potential claimants with an opportunity afforded for all to object as they see fit. Everyone will have an opportunity to be heard including, in particular, those royalty interest holders who feel they are entitled to have a purported record interest ratified based upon a royalty interest conveyance which may be recorded in the counties.

As one Court has noted: "it is best to consider the question of who owns which assets after they have been marshaled by the Receiver, not while the process is ongoing" *SEC v. Behrens*, No. 8:08-CV-13, 2008 WL 2485599, at \*3 (D. Neb. Jun. 17, 2008) (quoting *SEC v. Novus Tech, LLC*, No. 2:07-CV-0235, 2008 WL 115114, at \*4 (D. Utah Jan. 10, 2008)). Prior to any distribution, the competing claims of the investor groups to the assets of the Receivership Estate must be resolved by consensus or contested litigation in connection with the Court's consideration of a proposed Plan of Distribution. Moreover, in order to facilitate the distribution, the Receiver also anticipates asking for the Court's approval of a definitive form for submission of claims with documentation.

We hope the foregoing -- although not finally determinative -- will be helpful to potential claimants in understanding the direction of the Receiver and the substantive matters which must

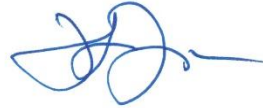
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<sup>1</sup> Federal courts have long held that investors in a fraudulent investment scheme generally occupy the same legal position as other investors, thereby leading to the prevailing view that equity should not permit one group a preference over another. *SEC v. Credit Bancorp, Ltd.*, 99 CIV. 11395 RWS, 2000 WL 1752979, at \*27 (S.D.N.Y. Nov. 29, 2000), *aff'd*, 290 F.3d 80 (2d Cir. 2002) (finding that "the fundamental principle governing the adoption of a distribution plan is that it should be equitable and fair, with similarly-situated investors treated alike."); *U.S. v. Durham*, 86 F.3d 70, 73 (5th Cir. 1999); *SEC v. Elliot*, 953 F.2d 1560, 1569 (11th Cir. 1992). As the Supreme Court explained in the litigation that gave the Ponzi scheme its name, "equality is equity" among "equally innocent victims." *Cunningham v. Brown*, 265 U.S. 1, 13, 44 S. Ct. 424, 427, 68 L. Ed. 873 (1924); accord *Durham*, 86 F.3d at 73; *SEC v. Forex Asset Mgmt.*, 242 F.3d at 331-332.



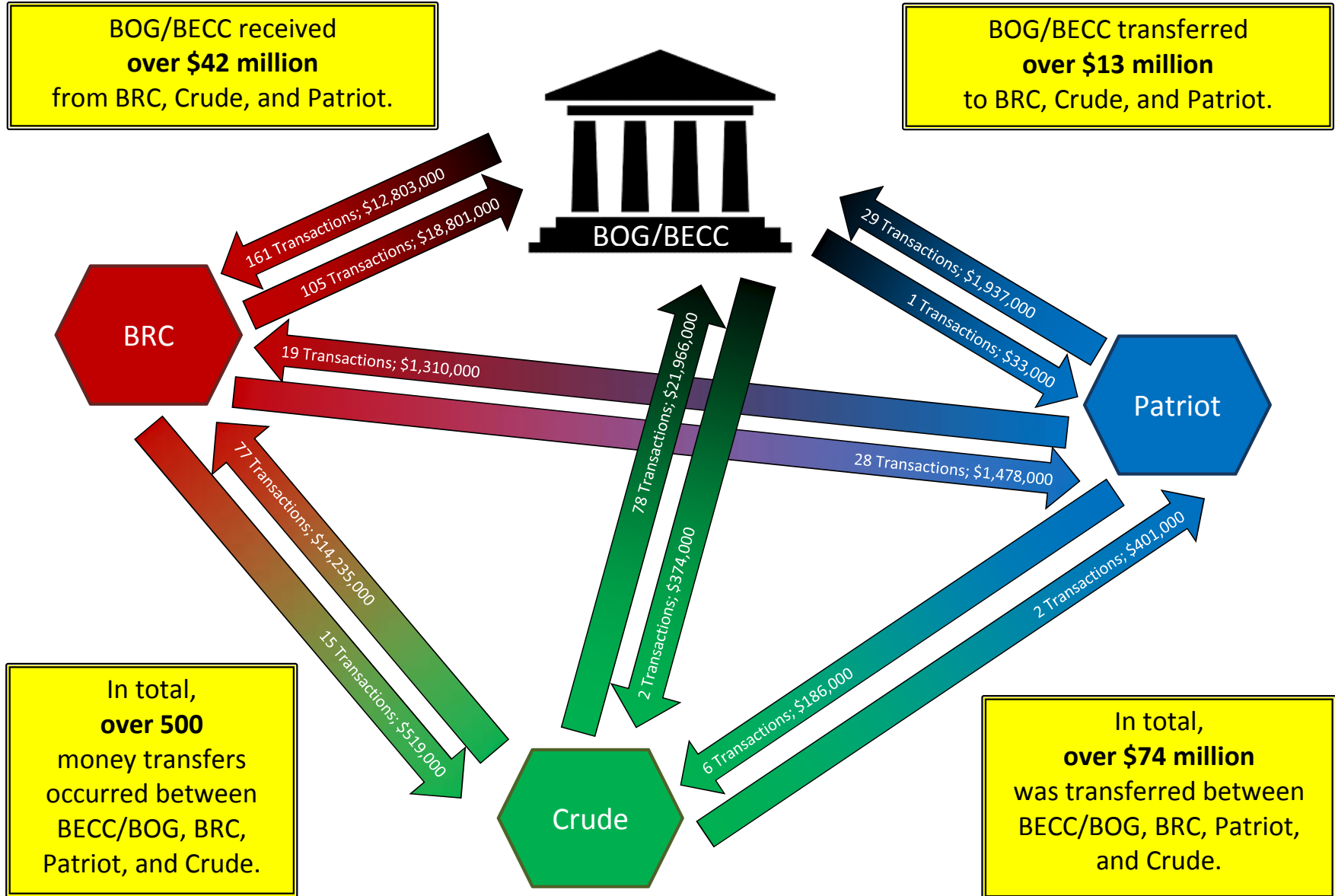
be considered. Please continue to contact us with respect to questions and concerns. We hope that the Receivership website is helpful and urge potential claimants to monitor it for updates.

Respectfully,

A handwritten signature in blue ink, consisting of several loops and a long horizontal stroke extending to the right.

Thomas L. Taylor III  
Receiver

## Diagram of Money Transfers (January 2011 - February 2016)



# **Exhibit C**

WELL	COUNTY	STATE	INTEREST TYPE	DECIMAL INTEREST
Freeman #5	Live Oak	TX	WI	0.0365
Granberry A-1	Live Oak	TX	WI	0.0365
Granberry North #1	Live Oak	TX	WI	
Maggie McNeill 1-B	Live Oak	TX	WI	0.0146
Maggie McNeill D-1	Live Oak	TX	WI	0.0219
Maggie McNeill E-1	Live Oak	TX	WI	0.0365
West Maggie	Live Oak	TX	WI	0.0365
Willbern	Karnes	TX	WI	0.0365
Freeman #5	Live Oak	TX	WI	0.0365
Maggie McNeill 1-B	Live Oak	TX	WI	0.0146
Maggie McNeill D-1	Live Oak	TX	WI	
Maggie McNeill E-1	Live Oak	TX	WI	0.0365
West Maggie	Live Oak	TX	WI	0.0365
McNeill Brooks A-1	Live Oak	TX	WI	0.0365
New Ranch #1	Live Oak	TX	WI	0.0146
Thomas Meek 76-3H	Hemphill	TX	WI	0.02786815
Kirby C-6		TX		
Buck McNeil #1	Yoakum	TX	WI	0.0225
Deelyn #1-34H	Alfalfa	OK	WI	0.07652709
Dotson #29 1H	Custer	OK	WI	0.01577594
Leila #1-6H	Grant	OK	WI	0.0148125
3-D #1-7H	Grant	OK	WI	0.001101525
3-D #1-7H	Grant	OK	WI	0.001101525
Leila #1-6H	Grant	OK	WI	0.0148125
3-D #1-7H	Grant	OK	WI	0.001101525
Dotson #29 1H	Custer	OK	WI	0.01577594
Deelyn #1-34H	Alfalfa	OK	WI	0.07652709
3-D #1-7H	Grant	OK	WI	0.001101525
Deelyn #1-34H	Alfalfa	OK	WI	0.07652709
3-D #1-7H	Grant	OK	WI	0.001101525
Deelyn #1-34H	Alfalfa	OK	WI	0.07652709
Dotson #29 1H	Custer	OK	WI	0.01577594
Deelyn #1-34H	Alfalfa	OK	WI	0.07652709
3-D #1-7H	Grant	OK	WI	0.001101525
3-D #1-7H	Grant	OK	WI	0.001101525
Dotson #29 1H	Custer	OK	WI	0.01577594
Deelyn #1-34H	Alfalfa	OK	WI	0.07652709
Alexander #1	Kleberg	TX	WI	0.075
Lowry-Hill #1	Nueces	TX	WI	0.0375
Alexander #1	Kleberg	TX	WI	0.075
Lowry-Hill #1	Nueces	TX	WI	0.0375
Patrick #1	Nueces	TX	WI	
Browning Heirs #1	Nueces	TX	WI	0.0225
Wostal State #1	Duval	TX	WI	0.0375
Fowler #1	Hardeman	TX	WI	0.0375

Alma Garcia #1	Duval	TX	WI	0.056
Engebretson-157-94-1003H-1	Mountrail	ND	WI	0.0365625
Blount 1	Pike	MS	WI	0.0225
Blount 1	Pike	MS	WI	0.0225
Blount 1	Pike	MS	WI	0.0225
Blount 1	Pike	MS	WI	0.0225
Smith 18-4 #1	Pike	MS	WI	
Mueller Exploration	Hardeman	TX	WI	0.078
Bonita 5992 42-22H	Burke	ND	WI	0.04210938
Bonita 5992 42-22 #2B	Burke	ND	WI	0.04210938
Emie Federal 5792 24-9H	Mountrail	ND	WI	0.02117455
Bonita 5992 42-22H	Burke	ND	WI	0.04210938
Bonita 5992 42-22 #2B	Burke	ND	WI	0.04210938
Emie Federal 5792 24-9H	Mountrail	ND	WI	0.02117455
Bonita 5992 42-22H	Burke	ND	WI	0.04210938
Bonita 5992 42-22 #2B	Burke	ND	WI	0.04210938
Emie Federal 5792 24-9H	Mountrail	ND	WI	0.02117455
Bonita 5992 42-22H	Burke	ND	WI	0.04210938
Bonita 5992 42-22 #2B	Burke	ND	WI	0.04210938
Turner 2	Hardeman	TX	WI	0.038125
Turner 3	Hardeman	TX	WI	0.01525
Turner 2	Hardeman	TX	WI	0.038125
Turner 3	Hardeman	TX	WI	0.01525
Turner 2	Hardeman	TX	WI	0.038125
Turner 3	Hardeman	TX	WI	0.01525
Turner 2	Hardeman	TX	WI	0.038125
Turner 3	Hardeman	TX	WI	0.01525
Blackstone No 1	Newton	TX		0.0234375
Blackstone No 1	Newton	TX		0.0234375
Blackstone No 1	Newton	TX		0.0234375
Karlgaard 27-34-160-98H 1XP	Divide	ND	WI	0.06531385
Meek Thomas 76-2H	Hemphill	TX	WI	0.02919105
Meek Thomas 76-2H	Hemphill	TX	WI	0.02919105
Meek Thomas 76-2H	Hemphill	TX	WI	0.02919105
Meek Thomas 76-2H	Hemphill	TX	WI	0.02919105
Meek Thomas 76-2H	Hemphill	TX	WI	0.02919105
Eagleton 1-29	Carter	OK	WI	0.01526834
Woodruff 1-29	Carter	OK	WI	0.01510909
Eagleton 1-29	Carter	OK	WI	0.01526834
Woodruff 1-29	Carter	OK	WI	0.01510909
Eagleton 1-29	Carter	OK	WI	0.01526834
Woodruff 1-29	Carter	OK	WI	0.01510909
Eagleton 1-29	Carter	OK	WI	0.01526834
Woodruff 1-29	Carter	OK	WI	0.01510909
Eagleton 1-29	Carter	OK	WI	0.01526834
Woodruff 1-29	Carter	OK	WI	0.01510909
Freeman #5		TX	WI	0.05

Granberry A-1	Live Oak	TX	WI	0.05
Granberry North #1	Live Oak	TX	WI	0.03
Maggie McNeill 1-B	Live Oak	TX	WI	0.02
Maggie McNeill D-1	Live Oak	TX	WI	0.03
Maggie McNeill E-1	Live Oak	TX	WI	0.05
West Maggie	Live Oak	TX	WI	0.05
Willbern	Karnes	TX	WI	0.05
Freeman #5	Live Oak	TX	WI	0.05
Maggie McNeill 1-B	Live Oak	TX	WI	0.05
Maggie McNeill D-1	Live Oak	TX	WI	0.03
Maggie McNeill E-1	Live Oak	TX	WI	0.05
West Maggie	Live Oak	TX	WI	0.05
McNeill Brooks A-1	Live Oak	TX	WI	0.05
New Ranch #1	Live Oak	TX	WI	0.02
Karlgaard 27-34-160-98H 1XP	Divide	ND	WI	0.12630203
Mosser Shanks #1	Jim Wells/Starr	TX	WI	0.06042296
Sheerin #1	Starr	TX	WI	0.66666667
Thomas Meek 76-3H	Hemphill	TX	WI	0.03715753
Wilson 1-1H				
Buck McNeil #1 & 2	Yoakum	TX	WI	0.03
Buck McNeil #1	Yoakum	TX	WI	0.03
Buck McNeil #2	Yoakum	TX	WI	0.03
Buck McNeil Lease	Yoakum	TX	WI	0.03
3-D #1-7H	Grant	OK	WI	0.01395317
Myers #1-34 SWD	Alfalfa	OK	WI	0.1
Deelyn #1-34H	Alfalfa	OK	WI	0.0986849
Dennis #1-6		OK	WI	0.02
Leila #1-6H	Grant	OK	WI	0.01875
3-D #1-7H	Grant	OK	WI	0.01395317
Dotson #29 1H	Custer	OK	WI	0.2
Kraus Farms #1-5H		OK	WI	0.2
Myers #1-34 SWD	Alfalfa	OK	WI	0.1
Deelyn #1-34H	Alfalfa	OK	WI	0.0986849
Dennis #1-6		OK	WI	0.02
Leila #1-6H	Grant	OK	WI	0.01875
3-D #1-7H	Grant	OK	WI	0.01395317
Myers #1-34 SWD	Alfalfa	OK	WI	0.1
Deelyn #1-34H	Alfalfa	OK	WI	0.0986849
Dennis #1-6		OK	WI	0.02
3-D #1-7H	Grant	OK	WI	0.01395317
Dotson #29 1H			WI	0.02
Myers #1-34 SWD	Alfalfa	OK	WI	0.1
Deelyn #1-34H	Alfalfa	OK	WI	0.0986849
Dennis #1-6		OK	WI	0.02
3-D #1-7H	Grant	OK	WI	0.01395317
Dotson #29 1H			WI	0.02
Myers #1-34 SWD	Alfalfa	OK	WI	0.1

Deelyn #1-34H	Alfalfa	OK	WI	0.0986849
Dennis #1-6		OK	WI	0.02
3-D #1-7H	Grant	OK	WI	0.01395317
Dotson #29 1H			WI	0.02
Alexander #1	Kleberg	TX	WI	0.12195122
Lowry-Hill #1	Nueces	TX	WI	0.05
Alexander #1	Kleberg	TX	WI	0.1
Lowry-Hill #1	Nueces	TX	WI	0.05
Patrick #1	Nueces	TX	WI	0.05
Alexander Lease	Kleberg	TX	WI	0.1
Thomas Meek 76	Hemphill	TX	WI	0.04267247
Boyle, Otice	Johnson	TX	WI	
Browning Heirs	Nueces	TX	WI	0.03
Browning Heirs #1	Nueces	TX	WI	0.03
Wostal State #1	Duval	TX	WI	0.05
Fowler #1	Hardeman	TX	WI	0.05
Turner #3				
Turner #4				
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Sidonia 45-0409H	Mountrail	ND	WI	0.1298179
Alma Garcia #1	Duval	TX	WI	
Deases Well #1	Duval	TX	WI	0.07
Engebretson-157-94-1003H-1	Mountrail	ND	WI	0.04687501
Turner 2	Hardeman	TX	WI	0.05
Turner 3	Hardeman	TX	WI	0.05
Turner 2	Hardeman	TX	WI	0.05
Turner 3	Hardeman	TX	WI	0.02
Turner 2	Hardeman	TX	WI	0.05
Turner 3	Hardeman	TX	WI	0.02
Turner 2	Hardeman	TX	WI	0.05
Turner 3	Hardeman	TX	WI	0.02
Blount 1	Pike	MS	WI	0.03
Friend				0.03
Blount 1	Pike	MS	WI	0.03
Friend				0.03
Smith 18-4 #1	Pike	MS	WI	0.024
Blount 1	Pike	MS	WI	0.03

Friend				0.03
Smith 18-4 #1	Pike	MS	WI	0.024
Blount 1	Pike	MS	WI	0.03
Friend				0.03
Smith 18-4 #1	Pike	MS	WI	0.024
Blount 1	Pike	MS	WI	0.03
Smith 18-4 #1	Pike	MS	WI	0.024
Blount 1	Pike	MS	WI	0.03
Smith 18-4 #1	Pike	MS	WI	0.024
Blount 1	Pike	MS	WI	0.03
Smith 18-4 #1	Pike	MS	WI	0.024
Blount 1	Pike	MS	WI	0.03
Smith 18-4 #1	Pike	MS	WI	0.024
Blount 1	Pike	MS	WI	0.03
Smith 18-4 #1	Pike	MS	WI	0.024
Mueller Exploration	Hardeman	TX	WI	0.1
Emie Federal 5792-24-9H	Mountrail	ND	WI	0.0271469
Emie Federal 5792-24-9H	Mountrail	ND	WI	0.0271469
Bonita 5992 42-22H	Burke	ND	WI	0.0546875
Moody 159-94-15A-22-1H	Burke	ND	WI	0.46875
Moody 159-94-15A-22-1H	Burke	ND	WI	0.46875
Moody 159-94-15A-22-1H	Burke	ND	WI	0.46875
Moody 159-94-15A-22-1H	Burke	ND	WI	0.46875
Buck McNeil #1	Yoakum	TX	WI	
Buck McNeil #2	Yoakum	TX	WI	
Meek Thomas 76-2H	Hemphill	TX	WI	
Tillman #1	Franklin	MS	WI	0.03
Woodruff 1-29	Carter	OK	WI	0.02
Woodruff 1-29	Carter	OK	WI	0.02
Eagleton 1-29	Carter	OK	WI	0.0198125
Eagleton 1-29	Carter	OK	WI	0.0198125
Woodruff 1-29	Carter	OK	WI	0.02
Eagleton 1-29	Carter	OK	WI	0.0198125
Woodruff 1-29	Carter	OK	WI	0.02
Eagleton 1-29	Carter	OK	WI	0.0198125
Woodruff 1-29	Carter	OK	WI	0.02
Kelby 8-25-11 1H	Alfalfa	OK	RI	0.00058594
Pelter 26-25-11 1H	Alfalfa	OK	RI	0.00303165
Big Beef 16-27-11 1H	Alfalfa	OK	RI	0.0001646
WSJ Trust 17-25-10 1H	Alfalfa	OK	RI	0.00032813
Alison 16-27-11 1H	Alfalfa	OK	RI	0.0001646
Jacob 16-27-11 1H	Alfalfa	OK	RI	0.0001646
McCrary 8-25-11 1H	Alfalfa	OK	RI	0.00058594
McCrary 8-25-11 1H	Alfalfa	OK	RI	0.00058594
Stoltenberg 1-9H	Williams	ND	WI	0.03654879
Baldwin #2-26	Alfalfa	OK	RO	0.00234375
Coronado #1-3H	Kingfisher	OK	WI	0.0142



Gamebird #1-7H	Kingfisher	OK	WI	0.0032
Kodiak #1-29H	Kingfisher	OK	WI	0.0053
Coronado #1-3H	Kingfisher	OK	WI	0.0142
Gamebird #1-7H	Kingfisher	OK	WI	0.0032
Kodiak #1-29H	Kingfisher	OK	WI	0.0053
Coronado #1-3H	Kingfisher	OK	WI	0.0142
Gamebird #1-7H	Kingfisher	OK	WI	0.0032
Kodiak #1-29H	Kingfisher	OK	WI	0.0053
Coronado #1-3H	Kingfisher	OK	WI	0.0142
Gamebird #1-7H	Kingfisher	OK	WI	0.0032
Kodiak #1-29H	Kingfisher	OK	WI	0.0053
Grizzly 1-4H-CIM	Kingfisher	OK	WI	0.0082
Niemyer 1-2H-CIM	Kingfisher	OK	WI	0.0041
Beisel Trust 1-30H	Alfalfa	OK	RI	0.00029385
Lindley 1-19H	Alfalfa	OK	RI	0.00234125
Schmitz 1-1H	Alfalfa	OK	RI	0.00028612
Schmitz 2-1H	Alfalfa	OK	RI	0.00028612
Beisel Trust 2-30H	Alfalfa	OK	RI	0.00029385
Lindley 2-19H	Alfalfa	OK	RI	0.00234125
Talley 2-24H	Alfalfa	OK	RI	0.00117187
Beisel Trust 3-30H	Alfalfa	OK	RI	0.00029385
Talley 2911 3-24H	Alfalfa	OK	RI	0.00117187
Lindley 2910 3-19H	Alfalfa	OK	RI	0.00234125
Beisel Trust 2910 4-30H	Alfalfa	OK	RI	0.00029385
Beisel Trust 1-30H	Alfalfa	OK	RI	0.00029385
Lindley 1-19H	Alfalfa	OK	RI	0.00234125
Schmitz 1-1H	Alfalfa	OK	RI	0.00028612
Schmitz 2-1H	Alfalfa	OK	RI	0.00028612
Beisel Trust 2-30H	Alfalfa	OK	RI	0.00029385
Lindley 2-19H	Alfalfa	OK	RI	0.00234125
Talley 2-24H	Alfalfa	OK	RI	0.00117187
Beisel Trust 3-30H	Alfalfa	OK	RI	0.00029385
Talley 2911 3-24H	Alfalfa	OK	RI	0.00117187
Lindley 2910 3-19H	Alfalfa	OK	RI	0.00234125
Beisel Trust 2910 4-30H	Alfalfa	OK	RI	0.00029385
Beisel Trust 1-30H	Alfalfa	OK	RI	0.00029385
Lindley 1-19H	Alfalfa	OK	RI	0.00234125
Schmitz 1-1H	Alfalfa	OK	RI	0.00028612
Schmitz 2-1H	Alfalfa	OK	RI	0.00028612
Beisel Trust 2-30H	Alfalfa	OK	RI	0.00029385
Lindley 2-19H	Alfalfa	OK	RI	0.00234125
Talley 2-24H	Alfalfa	OK	RI	0.00117187
Beisel Trust 3-30H	Alfalfa	OK	RI	0.00029385
Talley 2911 3-24H	Alfalfa	OK	RI	0.00117187
Lindley 2910 3-19H	Alfalfa	OK	RI	0.00234125
Beisel Trust 1-30H	Alfalfa	OK	RI	0.00029385
Lindley 1-19H	Alfalfa	OK	RI	0.00234125

Schmitz 1-1H	Alfalfa	OK	RI	0.00028612
Schmitz 2-1H	Alfalfa	OK	RI	0.00028612
Beisel Trust 2-30H	Alfalfa	OK	RI	0.00029385
Lindley 2-19H	Alfalfa	OK	RI	0.00234125
Talley 2-24H	Alfalfa	OK	RI	0.00117187
Beisel Trust 3-30H	Alfalfa	OK	RI	0.00029385
Talley 2911 3-24H	Alfalfa	OK	RI	0.00117187
Lindley 2910 3-19H	Alfalfa	OK	RI	0.00234125
Orlynn 2-3H	Divide	ND	OR	0.00163981
PULV 31-30-162-99H 1PB	Divide	ND	OR	0.00054986
PULV 32-29-162-99H 1NC	Divide	ND	OR	0.00054687
Orlynn 2-3H	Divide	ND	OR	0.00163981
PULV 31-30-162-99H 1PB	Divide	ND	OR	0.00054986
PULV 32-29-162-99H 1NC	Divide	ND	OR	0.00054687
Orlynn 2-3H	Divide	ND	OR	0.00163981
PULV 31-30-162-99H 1PB	Divide	ND	OR	0.00054986
PULV 32-29-162-99H 1NC	Divide	ND	OR	0.00054687
Orlynn 2-3H	Divide	ND	OR	0.00163981
PULV 31-30-162-99H 1PB	Divide	ND	OR	0.00054986
PULV 32-29-162-99H 1NC	Divide	ND	OR	0.00054687
Timber Creek 13-24 #2H	McKenzie	ND	OR	0.00095826
Timber Creek 13-24 #1TFH	McKenzie	ND	OR	0.00095826
Gross #03	Wilkinson	MS	WI	0.05
Gross et al No. 1	Wilkinson	MS	WI	0.05
Gross et al No. 2	Wilkinson	MS	WI	0.05
Gross et al No. 3	Wilkinson	MS	WI	0.05
Gross et al No. 1	Wilkinson	MS	WI	0.05
Gross et al No. 2	Wilkinson	MS	WI	0.05
VUA; SL 21339	Concordia	LA	WI	0.05
Stoltenberg 1-9H	Williams	ND	WI	0.03654879
Stoltenberg 1-9H	Williams	ND	WI	0.03654879
Stoltenberg 1-9H	Williams	ND	WI	0.03654879
Stoltenberg 1-9H	Williams	ND	WI	0.03654879
Stoltenberg 1-9H	Williams	ND	WI	0.03654879
Stoltenberg 1-9H	Williams	ND	WI	0.03654879
Coronado #1-3H	Kingfisher	OK	WI	0.0142
Gamebird #1-7H	Kingfisher	OK	WI	0.0032
Kodiak #1-29H	Kingfisher	OK	WI	0.0053
Engbretson-157-94-1003H-1	Mountrail	ND	WI	0.04687501
Cimarron Advanced Leasing		OK		
Grizzly 1-4H-CIM	Kingfisher	OK	WI	0.0082
Niemyer 1-2H-CIM	Kingfisher	OK	WI	0.0041
Parramore #1	Sterling	TX	WI	1
Parramore #1	Sterling	TX	WI	1
Hoppe "63" 1	Sterling	TX	WI	1
Parramore #1	Sterling	TX	WI	1
Parramore #1	Sterling	TX	WI	1

Parramore #1	Sterling	TX	WI	1
Hoppe "63" 1	Sterling	TX	WI	1
Parramore #1	Sterling	TX	WI	1
Parramore #1	Sterling	TX	WI	1
Hoppe "63" 1	Sterling	TX	WI	1
Parramore #1	Sterling	TX	WI	1
Hoppe "63" 1	Sterling	TX	WI	1
Parramore #1	Sterling	TX	WI	1
Sellers "66" 1	Sterling	TX	WI	1
Parramore #1	Sterling	TX	WI	
Hoppe 63 #1	Sterling	TX	WI	
Hill Colvin South #1H	Tarrant	TX	RI	0.00011869
King Ernest #3H			RI	0.00047475
King-Ernest B #4-H			RI	0.00047475
King-Ernest G #9-H			RI	0.00194063
Hendricks-M 11A	Winkler	TX	RI	0.00006104
Hendricks-M 7B	Winkler	TX	RI	0.00006104
Hendricks-M 9B	Winkler	TX	RI	0.00006104
Hendricks-M 15	Winkler	TX	RI	0.00006104
Hendricks-M 1A	Winkler	TX	RI	0.00006104
Hendricks-M 2A	Winkler	TX	RI	0.00006104
Hendricks-M 2B	Winkler	TX	RI	0.00006104
Hendricks-M 3A	Winkler	TX	RI	0.00006104
Hendricks-M 5A	Winkler	TX	RI	0.00006104
Hendricks-M 6B	Winkler	TX	RI	0.00006104
Couch 009H	Crockett	TX	RI	0.01562500
Couch 013				
Couch 011				
Couch 001				
Couch 004				
Couch 006U (Canyon)				
Couch 007				
Couch 010H (Strawn)				
Couch 008F (Canyon)				
Couch 005				
Couch 009H	Crockett	TX	RI	0.01562500
Hendrick, Ida T-67-3B	Winkler	TX	RI	0.00006103
Schrock, W M 13	Glasscock	TX	RI	0.00004207
Schrock, W M 22	Midland	TX	RI	0.00004207
Schrock, W M 22 #13 #14	Midland	TX	RI	0.00004207
Camar Field SW Strawn Unit	Schleicher	TX	RI	0.00758800
Camar Field SW Field-Powell 28	Schleicher	TX	RI	0.00996093
Shiple Queen SU Non-Exempt	Ward	TX	RI	0.00000600
Shiple Queen Sand Unit 1403				0.00000600
Shiple Queen Sand Unit 1408				0.00000600
Shiple Queen SU Non-Exempt	Ward	TX	RI	0.00000600
Shiple Queen SU Non-Exempt	Ward	TX	RI	0.00000600

Victory, S.P. GU #4	Upshur	TX	OR	0.00009881
Victory, S.P. GU #5				
Victory, S.P. GU #6				
Victory, S.P. GU #9				
Clear Creek 1H	Johnson	TX	OR	0.01269555
Clear Creek 2H	Johnson	TX	OR	0.01269575
				0.01267054
Clear Creek 4H	Johnson	TX	OR	0.01269575
				0.01267054
Clear Creek 5H	Johnson	TX	OR	0.01269575
				0.01267054
Willis 1H	Tarrant	TX	OR	0.00009227
				0.00009466
City of Euless 2H	Tarrant	TX	OR	0.00024704
				0.00025528
City of Euless 1H	Tarrant	TX	OR	0.00024737
				0.00025530
Landing 1H	Tarrant	TX	OR	0.00034385
				0.00034388
Landing 2H	Tarrant	TX	OR	0.00034385
				0.00034388
Sunbelt A 2H	Tarrant	TX	OR	0.00046276
				0.00051782
TCCD North 3H	Tarrant	TX	OR	0.00003092
				0.00003123
TCCD North 1H	Tarrant	TX	OR	0.00003092
				0.00003123
Clear Creek 6H	Tarrant	TX	OR	0.01268624
				0.01270002
Clear Creek 7H	Tarrant	TX	OR	0.01268960
Graves 24-16-16 H-1	Caddo	LA	RI	0.00009872
Royal Arch 1H	Tarrant	TX	OR	0.00573282
				0.00573279
Walker Unit	Ellis	TX	OR	0.00452412
TXI B 3H	Tarrant	TX	OR	0.00013342
				0.00020442
Morrow Stevens Unit 1 1H	Tarrant	TX	OR	0.00571292
				0.00579752
Auld 1H	Ellis	TX	OR	0.00358806
				0.00473600
Auld 2H	Ellis	TX	OR	0.00358806
				0.00473600
Willis 2H	Tarrant	TX	OR	0.00009227
				0.00009466
Bruder 1H	Tarrant	TX	OR	0.00003542
				0.00004440
Bruder 2H	Tarrant	TX	OR	0.00003628

Bruder 3H	Tarrant	TX	OR	0.00004440
				0.00003628
				0.00004440
Prescott Fmly LLC 35-19-13 H-1	Bossier	LA	RI	0.00009507
Ratzburg 19-15-11 H-1	Caddo	LA	RI	0.00257685
Peironnet 20-15-11 H-1	Caddo	LA	RI	0.00051822
Indigo 30-15-16 H-1	Caddo	LA	RI	0.00014302
Graham B 1H	Tarrant	TX	OR	0.00505998
				0.00509563
Graham A 2H	Tarrant	TX	OR	0.00575898
				0.00580514
Rocking Horse 9H	Tarrant	TX	OR	0.00002824
				0.00003383
Morrow Stevens A 3H	Tarrant	TX	OR	0.00382617
				0.00382901
Howell 3H	Tarrant	TX	OR	0.00001886
				0.00002756
West Howell 1H	Tarrant	TX	OR	0.00071656
				0.00087022
West Wing 1H	Tarrant	TX	OR	0.00142680
				0.00204885
Fulson 1H	Tarrant	TX	OR	0.00082333
				0.00118120
Day Kimball A1	Tarrant	TX	OR	0.00606616
				0.00609298
Enervest's Ervin 1H	Tarrant	TX	OR	0.00644054
				0.00673858
Enervest's Ervin 3H	Tarrant	TX	OR	0.00644054
				0.00673858
Enervest's Ervin 2H	Tarrant	TX	OR	0.00644054
				0.00673858
TCC Southwest 1H	Tarrant	TX	OR	0.00174081
Atherton Murphy D 3H	Ellis	TX		0.00569768
				0.00556977
TCCD North 4H	Tarrant	TX	OR	0.00003092
				0.00003123
Graves 13-16-16 H-1	Caddo	LA	RI	0.00013909
TCCD North 6H	Tarrant	TX	OR	0.00003092
				0.00031230
Palos Verdes 1H	Tarrant	TX	OR	0.00016465
				0.00016664
Palos Verdes 2H	Tarrant	TX	OR	0.00016465
				0.00016664
MS West 1H	Tarrant	TX	OR	0.00220250
				0.00215782
				0.00234836
MS South 1H	Tarrant	TX	OR	0.00132868

Little Bear South 1H	Tarrant	TX	OR	0.00152750 0.00108148 0.00109803
XTO's Elkins Unit 1H	Tarrant	TX	OR	0.00067488 0.00067496
Ender 2H	Tarrant	TX	OR	0.00648600 0.00700969
Ender 3H	Tarrant	TX	OR	0.00647313 0.00700969
Ender 4H	Tarrant	TX	OR	0.00647313 0.00700969
Engler-Mann 2H	Tarrant	TX	OR	0.00057341 0.00063261
XTO's Veteran B Unit 1H	Tarrant	TX	OR	0.00160116 0.00160129
Enervest's Ervin Unit 4H	Tarrant	TX	OR	0.00644054 0.00651618
Atherton Murphy D 4H	Tarrant	TX	OR	0.00569768 0.00569766
Atherton Murphy 9H	Tarrant	TX	OR	0.00569768 0.00569766
Enervest's Ervin Unit 5H	Tarrant	TX	OR	0.00644054 0.00651618
Morrow Stevens A 4H	Tarrant	TX	OR	0.00382617 0.00382901
Morrow Stevens B 2H	Tarrant	TX	OR	0.00487716 0.00487274
TCCD North 5H	Tarrant	TX	OR	0.00003092 0.00003123
Little Bear South 3H	Tarrant	TX	OR	0.00108148 0.00109803
Little Bear South 2H	Tarrant	TX	OR	0.00108148 0.00109803
Morrow Stevens B 1H	Tarrant	TX	OR	0.00487716 0.00487274
Graham B 3H	Tarrant	TX	OR	0.00505998 0.00509563
Graham B 4H	Tarrant	TX	OR	0.00505998 0.00509563
Graham B 5H	Tarrant	TX	OR	0.00505998 0.00509563
XTO's DWG 2H	Tarrant	TX	OR	0.00053478 0.00053498
XTO's DWG 1H	Tarrant	TX	OR	0.00053498
Graham B 6H	Tarrant	TX	OR	0.00505998 0.00509563
XTO's Elkins 2H				0.00067488

	Tarrant	TX	OR	0.00067496
XTO's Sue Barnett 1H	Tarrant	TX	OR	0.00158450
				0.00158242
				0.00159082
				0.00158252
				0.00158276
				0.00158178
Morrow Stevens A 5H	Tarrant	TX	OR	0.00382617
				0.00382901
Morrow Stevens A 1H	Tarrant	TX	OR	0.00382617
				0.00382901
Little Bear A 1H	Tarrant	TX	OR	0.00067704
				0.00070714
Enervest's Debbie Lane A UT 7H	Tarrant	TX	OR	0.00063668
				0.00063646
Enervest's Debbie Lane A UT 9H	Tarrant	TX	OR	0.00063668
				0.00036346
Leaf 3H	Tarrant	TX	OR	0.00070524
				0.00093363
Lorikeet TRT 4H	Tarrant	TX	OR	0.00000219
				0.00000254
Little Bear A 3H	Tarrant	TX	OR	0.00067704
				0.00070714
TCCD North 2H	Tarrant	TX	OR	0.00003092
				0.00003123
Ratz 19&30-15-11 1H ALT	Caddo	LA	RI	0.00018595
XTO's Elkins Unit 10H	Tarrant	TX	OR	0.00067491
				0.00067495
XTO's Elkins Unit 3H	Tarrant	TX	OR	0.00067491
				0.00067495
XTO's Elkins Unit 4H	Tarrant	TX	OR	0.00067490
				0.00067495
Bradway 30&19-15-11 1H ALT	Caddo	LA	RI	0.00228006
Ratzburg 19-15-11 2H ALT	Caddo	LA	RI	0.00242205
Cottonwood Jowell 1H	Ellis	TX	OR	0.00949610
Graham 1H	Tarrant	TX	OR	0.00949610
Day 1H	Tarrant	TX	OR	0.00569766
Atherton Murphy D 1H	Ellis	TX	OR	0.00569766
Ash Grove A 1H	Tarrant	TX	OR	0.00379842
				0.00379844
MITX-Centex Unit 1-1H	Tarrant	TX	OR	0.00680506
Kimball Hill 1H	Tarrant	TX	OR	0.00569766
Graham Unit 1-2H	Tarrant	TX	OR	0.00836160
				0.00836159
Westerfeld Mathis Unit 1 1H	Tarrant	TX	OR	0.00502228
Westerfeld Mathis Unit 1 2H	Tarrant	TX	OR	0.00502228
Wilbow Ragland Unit 1 1H	Tarrant	TX	OR	0.00690344

Wilbow Ragland Unit 1 2H	Tarrant	TX	OR	0.00690346 0.00690342 0.00690336
Cann 2HR	Ellis	TX	OR	0.00569766
Cann 1H	Ellis	TX	OR	0.00569766
Ash Grove A 2H	Ellis	TX	OR	0.00379842 0.00379844
Atherton Murphy D 2H	Ellis	TX	OR	0.00569768 0.00569766
Walker Unit 1 2H	Ellis	TX	OR	0.00452412
Clear Creek 1H	Johnson	TX	OR	0.01269555
Clear Creek 2H	Johnson	TX	OR	0.01269575 0.01267054
Clear Creek 4H	Johnson	TX	OR	0.01269575 0.01267054
Willis 1H	Tarrant	TX	OR	0.00009227 0.00009466
City of Euless 2H	Tarrant	TX	OR	0.00024704 0.00025528
City of Euless 1H	Tarrant	TX	OR	0.00024737 0.00025530
Landing 1H	Tarrant	TX	OR	0.00034385 0.00034388
Landing 2H	Tarrant	TX	OR	0.00034385 0.00034388
Sunbelt A 2H	Tarrant	TX	OR	0.00046276 0.00051782
TCCD North 3H	Tarrant	TX	OR	0.00003092 0.00003123
TCCD North 1H	Tarrant	TX	OR	0.00003092 0.00003123
Clear Creek 6H	Tarrant	TX	OR	0.01268624 0.01270002
Clear Creek 7H	Tarrant	TX	OR	0.01268960
Graves 24-16-16 H-1	Caddo	LA	RI	0.00009872
Royal Arch 1H	Tarrant	TX	OR	0.00573282 0.00573279
Walker Unit	Ellis	TX	OR	0.00452412
TXI B 3H	Tarrant	TX	OR	0.00013342 0.00020442
Morrow Stevens Unit 1 1H	Tarrant	TX	OR	0.00571292 0.00579752
Auld 1H	Ellis	TX	OR	0.00358806 0.00473600
Auld 2H	Ellis	TX	OR	0.00358806 0.00473600
Willis 2H	Tarrant	TX	OR	0.00009227



Bruder 1H	Tarrant	TX	OR	0.00009466 0.00003542 0.00004440
Bruder 2H	Tarrant	TX	OR	0.00003628 0.00004440
Ratzburg 19-15-11 H-1	Caddo	LA	RI	0.00257685
Peironnet 20-15-11 H-1	Caddo	LA	RI	0.00051822
Indigo 30-15-16 H-1	Caddo	LA	RI	0.00014302
Graham B 1H	Tarrant	TX	OR	0.00505998 0.00509563
Graham A 2H	Tarrant	TX	OR	0.00575898 0.00580514
Rocking Horse 9H	Tarrant	TX	OR	0.00002824 0.00003383
Morrow Stevens A 3H	Tarrant	TX	OR	0.00382617 0.00382901
Howell 3H	Tarrant	TX	OR	0.00001886 0.00002756
West Wing 1H	Tarrant	TX	OR	0.00142680 0.00204885
Fulson 1H	Tarrant	TX	OR	0.00082333 0.00118120
Day Kimball A1	Tarrant	TX	OR	0.00606616 0.00609298
Enervest's Ervin 1H	Tarrant	TX	OR	0.00644054 0.00673858
Enervest's Ervin 3H	Tarrant	TX	OR	0.00644054 0.00673858
Enervest's Ervin 2H	Tarrant	TX	OR	0.00644054 0.00673858
TCC Southwest 1H	Tarrant	TX	OR	0.00174081
Atherton Murphy D 3H	Ellis	TX		0.00569768 0.00556977
TCCD North 4H	Tarrant	TX	OR	0.00003092 0.00003123
Graves 13-16-16 H-1	Caddo	LA	RI	0.00013909
TCCD North 6H	Tarrant	TX	OR	0.00003092 0.00031230
Palos Verdes 1H	Tarrant	TX	OR	0.00016465 0.00016664
Palos Verdes 2H	Tarrant	TX	OR	0.00016465 0.00016664
MS South 1H	Tarrant	TX	OR	0.00132868 0.00152750
Little Bear South 1H	Tarrant	TX	OR	0.00108148 0.00109803
XTO's Elkins Unit 1H	Tarrant	TX	OR	0.00067488

Ender 2H	Tarrant	TX	OR	0.00067496 0.00648600 0.00700969
Ender 3H	Tarrant	TX	OR	0.00647313 0.00700969
Ender 4H	Tarrant	TX	OR	0.00647313 0.00700969
Engler-Mann 2H	Tarrant	TX	OR	0.00057341 0.00063261
XTO's Veteran B Unit 1H	Tarrant	TX	OR	0.00160116 0.00160129
Enervest's Ervin Unit 4H	Tarrant	TX	OR	0.00644054 0.00651618
Atherton Murphy D 4H	Tarrant	TX	OR	0.00569768 0.00569766
Atherton Murphy 9H	Tarrant	TX	OR	0.00569768 0.00569766
Enervest's Ervin Unit 5H	Tarrant	TX	OR	0.00644054 0.00651618
Morrow Stevens A 4H	Tarrant	TX	OR	0.00382617 0.00382901
Morrow Stevens B 2H	Tarrant	TX	OR	0.00487716 0.00487274
TCCD North 5H	Tarrant	TX	OR	0.00003092 0.00003123
Little Bear South 3H	Tarrant	TX	OR	0.00108148 0.00109803
Little Bear South 2H	Tarrant	TX	OR	0.00108148 0.00109803
Morrow Stevens B 1H	Tarrant	TX	OR	0.00487716 0.00487274
Graham B 3H	Tarrant	TX	OR	0.00505998 0.00509563
Graham B 4H	Tarrant	TX	OR	0.00505998 0.00509563
Graham B 5H	Tarrant	TX	OR	0.00505998 0.00509563
XTO's DWG 2H	Tarrant	TX	OR	0.00053478 0.00053498
XTO's DWG 1H	Tarrant	TX	OR	0.00053498
Graham B 6H	Tarrant	TX	OR	0.00505998 0.00509563
XTO's Elkins 2H	Tarrant	TX	OR	0.00067488 0.00067496
XTO's Sue Barnett 1H	Tarrant	TX	OR	0.00158450 0.00158242 0.00159082

				0.00158252
				0.00158276
				0.00158178
Morrow Stevens A 5H	Tarrant	TX	OR	0.00382617
				0.00382901
Morrow Stevens A 1H	Tarrant	TX	OR	0.00382617
				0.00382901
Little Bear A 1H	Tarrant	TX	OR	0.00067704
				0.00070714
Enervest's Debbie Lane A UT 7H	Tarrant	TX	OR	0.00063668
				0.00063646
Enervest's Debbie Lane A UT 9H	Tarrant	TX	OR	0.00063668
				0.00063646
Leaf 3H	Tarrant	TX	OR	0.00070524
				0.00093363
Lorikeet TRT 4H	Tarrant	TX	OR	0.00000219
				0.00000254
Little Bear A 3H	Tarrant	TX	OR	0.00067704
				0.00070714
TCCD North 2H	Tarrant	TX	OR	0.00003092
				0.00003123
Ratz 19&30-15-11 1H ALT	Caddo	LA	RI	0.00018595
XTO's Elkins Unit 10H	Tarrant	TX	OR	0.00067491
				0.00067495
XTO's Elkins Unit 3H	Tarrant	TX	OR	0.00067491
				0.00067495
XTO's Elkins Unit 4H	Tarrant	TX	OR	0.00067490
				0.00067495
Bradway 30&19-15-11 1H ALT	Caddo	LA	RI	0.00228006
Ratzburg 19-15-11 2H ALT	Caddo	LA	RI	0.00242205
Cottonwood Jowell 1H	Ellis	TX	OR	0.00949610
Graham 1H	Tarrant	TX	OR	0.00949610
Day 1H	Tarrant	TX	OR	0.00569766
Atherton Murphy D 1H	Ellis	TX	OR	0.00569766
Ash Grove A 1H	Tarrant	TX	OR	0.00379842
				0.00379844
MITX-Centex Unit 1-1H	Tarrant	TX	OR	0.00680506
Kimball Hill 1H	Tarrant	TX	OR	0.00569766
Graham Unit 1-2H	Tarrant	TX	OR	0.00836160
				0.00836159
Westerfeld Mathis Unit 1 1H	Tarrant	TX	OR	0.00502228
Westerfeld Mathis Unit 1 2H	Tarrant	TX	OR	0.00502228
Wilbow Ragland Unit 1 1H	Tarrant	TX	OR	0.00690344
				0.00690346
Wilbow Ragland Unit 1 2H	Tarrant	TX	OR	0.00690342
				0.00690336
Cann 2HR	Ellis	TX	OR	0.00569766

Cann 1H	Ellis	TX	OR	0.00569766
Ash Grove A 2H	Ellis	TX	OR	0.00379842
				0.00379844
Atherton Murphy D 2H	Ellis	TX	OR	0.00569768
				0.00569766
Walker Unit 1 2H	Ellis	TX	OR	0.00452412
N Cowden UN Amoco TR 18	Ector	TX	RI	0.00263866
				0.00260400
Blakeney BH	Ector	TX	RI	0.00260400
N Cowden UN Amoco TR 18	Ector	TX	RI	0.00263866
				0.00260400
Blakeney BH	Ector	TX	RI	0.00260400
HAP	Hutchinson	TX	RI	0.00007620
Haggard #2-BPO-LWR Morrow	Washita	OK	OR	0.00000031
				0.00010727
				0.00000049
				0.00000027
				0.00000054
Lambert 1-18 (APO)	Washita	OK	OR	0.00000040
				0.00000031
				0.00000021
				0.00000016
				0.00000155
				0.00000202
				0.00000558
				0.00000429
				0.00000093
				0.00000121
				0.00001072
				0.00000233
				0.00000078
				0.00001394
				0.00000101
				0.00000019
				0.00000025
				0.00000252
				0.00000194
				0.00000893
				0.00001161
				0.00000085
				0.00000065
				0.00000042
				0.00000032
				0.00000324
Lambert 2-18	Washita	OK	OR	0.00000671
				0.00000478
				0.00000146

0.00000104  
 0.00000243  
 0.00000173  
 0.00006817  
 0.00004856  
 0.00000248  
 0.00000177  
 0.00000494  
 0.00000352  
 0.00002474  
 0.00001762  
 0.00000873  
 0.00000622  
 0.00000190  
 0.00000135  
 0.00000317  
 0.00000226  
 0.00001482  
 0.00001056  
 0.00003014  
 0.00002147  
 0.00001508  
 0.00001074  
 0.00000963  
 0.00000686  
 0.00000114  
 0.00000081  
 0.00000288  
 0.00000205  
 0.00000337  
 0.00000240  
 0.00000960  
 0.00000680  
 0.00000086  
 0.00000061  
 0.00000125  
 0.00000890  
 0.00236280  
 0.00010250  
 0.00011720  
 0.00011720  
 0.00118130  
 0.00261710  
 0.00011710  
 0.00021970  
 0.00500000  
 0.00500000

Johnson 1	Hutchinson	TX	RI
Ross 1	Hutchinson	TX	OR
	Hutchinson	TX	RI
Reed #1	Hutchinson	TX	RI
Allspaugh	Hutchinson	TX	RI
Jon #1	Hutchinson	TX	RI
Jon B #1	Hutchinson	TX	RI
Jon A #1	Hutchinson	TX	RI
Johnson B #7	Hutchinson	TX	RI
Johnson B #2A	Hutchinson	TX	RI

Leon 1	Hutchinson	TX	RI	0.00236280
Cedar 1	Hutchinson	TX	RI	0.00523440
Johnson Ranch B #22	Hutchinson	TX	RI	0.00001780
Hagy #1	Hutchinson	TX	RI	0.00523440
Nola FSHR UT TR 04 (US-25)	Hutchinson	TX	RI	0.00585940
Nola FSHR UT TR 05 (US-25)	Hutchinson	TX	RI	0.00585940
Johnson E.B. "C" #C-4	Hutchinson	TX	RI	0.00014650
Fletcher #2	Hutchinson	TX	RI	0.00054940
Albertson 1-R	Hutchinson	TX	RI	0.00011710
Johnson Ranch #16	Hutchinson	TX	RI	0.00054940
Dean 1	Hutchinson	TX	RI	0.00236228
Gerry #1	Hutchinson	TX	RI	0.00109860
Vera #1	Hutchinson	TX	RI	0.00523430
Johnson 1 & 3	Hutchinson	TX	RI	0.00015750
Alstar-Garner	Hutchinson	TX	RI	0.00023440
Johnson Ranch I #1	Hutchinson	TX	RI	0.00001780
Johnson Ranch B #24	Hutchinson	TX	RI	0.00001780
Johnson Ranch G #1	Hutchinson	TX	RI	0.00001780
Sieter #4	Cleveland	OK	RI	0.00009766
E B Johnson A2	Hutchinson	TX	RI	0.00046870
Clear Creek 2H	Johnson	TX	OR	0.00031724
Clear Creek 4H	Johnson	TX	OR	0.00031724
Willis 1H	Tarrant	TX	OR	0.00000236
City of Eules 2H	Tarrant	TX	OR	0.00000638
City of Eules 1H	Tarrant	TX	OR	0.00000638
Landing 1H	Tarrant	TX	OR	0.00000860
Landing 2H	Tarrant	TX	OR	0.00000860
Landing 3H	Tarrant	TX	OR	0.00000860
Sunbelt A 2H	Tarrant	TX	OR	0.00001294
TCCD North 3H	Tarrant	TX	OR	0.00000078
TCCD North 1H	Tarrant	TX	OR	0.00000078
Clear Creek 6H	Tarrant	TX	OR	0.00031724
Clear Creek 7H	Tarrant	TX	OR	0.00031724
Royal Arch 1H	Tarrant	TX	OR	0.00014332
Walker Unit 1 1H	Ellis	TX	OR	0.00011310
TXI B 3H	Tarrant	TX	OR	0.00000512
Morrow Stevens Unit 1 1H	Tarrant	TX	OR	0.00014494
Willis 2H	Tarrant	TX	OR	0.00000236
Ratzburg 19-15-11 H-1	Caddo	LA	RI	0.00006054
TCCD North 4H	Tarrant	TX	OR	0.00000780
TCCD North 6H	Tarrant	TX	OR	0.00000078
TCCD North 5H	Tarrant	TX	OR	0.00000078
TCCD North 2H	Tarrant	TX	OR	0.00000078
Bradway 30&19-15-11 1H ALT	Caddo	LA	RI	0.00005673
Wilbow Ragland Unit 1 1H	Ellis	TX	OR	0.00017258
Walker Unit 1 2H	Ellis	TX	OR	0.00011310
Fisher, Nola Unit #105	Andrews	TX	RI	0.00384200

Fisher, Nola Unit #106	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #107	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #108	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #112	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #114	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #115	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #116	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #117	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #118	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #120	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #122	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #123	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #124	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #203	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #204	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #205	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #301	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #402	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #405	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #501	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #502	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #503	Andrews	TX	RI	0.00384200
Fisher, Nola Unit #601	Andrews	TX	RI	0.00384200
Fisher, Nola Unit Tr. 6	Andrews	TX	RI	0.01171874
Cook 32 1 ALT_CV D RA SUPP	Caddo	LA	RI	0.00099884
Edgar 31 1_HA RA SUG	Caddo	LA	RI	0.00075025
Black Mamba 1-57 1H	Loving	TX	RI	0.00488281
Black Mamba 1-57 2H	Loving	TX	RI	0.00488281
Black Mamba 1-57 3H	Loving	TX	RI	0.00488281
Black Mamba 1-57 4H	Loving	TX	RI	0.00488281
Black Mamba 1-57 1H	Loving	TX	RI	0.00488281
Black Mamba 1-57 2H	Loving	TX	RI	0.00488281
Black Mamba 1-57 3H	Loving	TX	RI	0.00488281
Black Mamba 1-57 4H	Loving	TX	RI	0.00488281
Newland 1	Denton	TX	OR	0.03199997
Newland 2	Denton	TX	OR	0.03199997
Peterson A 1	Denton	TX	OR	0.03200000
Peterson B 2	Denton	TX	OR	0.03200000
Phillips B 2	Denton	TX	OR	0.03199997
Brown Jack W A 1	Sutton	TX	RI	0.00048828
Brown Jack W A 2	Sutton	TX	RI	0.00048828
Brown Jack W A 8	Sutton	TX	RI	0.00048828
Brown Jack W D 1	Sutton	TX	RI	0.00048828
Brown Jack W D 3	Sutton	TX	RI	0.00048828
Brown Ranch A 139-2	Sutton	TX	RI	0.00048828
Brown Ranch B 146	Sutton	TX	RI	0.00048828
Brown Ranch B 146-2	Sutton	TX	RI	0.00048828

Brown RCH A 139	Sutton	TX	RI	0.00048828
Brown Whitehead 2-1	Sutton	TX	RI	0.00073242
Brown Whitehead 2-10	Sutton	TX	RI	0.00073242
Brown Whitehead 2-11	Sutton	TX	RI	0.00073242
Brown Whitehead 2-12	Sutton	TX	RI	0.00073242
Brown Whitehead 2-13	Sutton	TX	RI	0.00073242
Brown Whitehead 2-14	Sutton	TX	RI	0.00073242
Brown Whitehead 2-15	Sutton	TX	RI	0.00073242
Brown Whitehead 2-16	Sutton	TX	RI	0.00073242
Brown Whitehead 2-17	Sutton	TX	RI	0.00073242
Brown Whitehead 2-18	Sutton	TX	RI	0.00073242
Brown Whitehead 2-19	Sutton	TX	RI	0.00073242
Brown Whitehead 2-2	Sutton	TX	RI	0.00073242
Brown Whitehead 2-21	Sutton	TX	RI	0.00073242
Brown Whitehead 2-22	Sutton	TX	RI	0.00073242
Brown Whitehead 2-23	Sutton	TX	RI	0.00073242
Brown Whitehead 2-24	Sutton	TX	RI	0.00073242
Brown Whitehead 2-25	Sutton	TX	RI	0.00073242
Brown Whitehead 2-27	Sutton	TX	RI	0.00073242
Brown Whitehead 2-28	Sutton	TX	RI	0.00073242
Brown Whitehead 2-29	Sutton	TX	RI	0.00073242
Brown Whitehead 2-3	Sutton	TX	RI	0.00073242
Brown Whitehead 2-30	Sutton	TX	RI	0.00073242
Brown Whitehead 2-31	Sutton	TX	RI	0.00073242
Brown Whitehead 2-32	Sutton	TX	RI	0.00073242
Brown Whitehead 2-34	Sutton	TX	RI	0.00073242
Brown Whitehead 2-36	Sutton	TX	RI	0.00073242
Brown Whitehead 2-37	Sutton	TX	RI	0.00073242
Brown Whitehead 2-38	Sutton	TX	RI	0.00073242
Brown Whitehead 2-39	Sutton	TX	RI	0.00073242
Brown Whitehead 2-4	Sutton	TX	RI	0.00073242
Brown Whitehead 2-40	Sutton	TX	RI	0.00073242
Brown Whitehead 2-41	Sutton	TX	RI	0.00073242
Brown Whitehead 2-42	Sutton	TX	RI	0.00073242
Brown Whitehead 2-43	Sutton	TX	RI	0.00073242
Brown Whitehead 2-44	Sutton	TX	RI	0.00073242
Brown Whitehead 2-45	Sutton	TX	RI	0.00073242
Brown Whitehead 2-46	Sutton	TX	RI	0.00073242
Brown Whitehead 2-47	Sutton	TX	RI	0.00073242
Brown Whitehead 2-48	Sutton	TX	RI	0.00073242
Brown Whitehead 2-49	Sutton	TX	RI	0.00073242
Brown Whitehead 2-5	Sutton	TX	RI	0.00073242
Brown Whitehead 2-50	Sutton	TX	RI	0.00073242
Brown Whitehead 2-52	Sutton	TX	RI	0.00073242
Brown Whitehead 2-53	Sutton	TX	RI	0.00073242
Brown Whitehead 2-6	Sutton	TX	RI	0.00073242
Brown Whitehead 2-7	Sutton	TX	RI	0.00073242



Brown Whitehead 2-8	Sutton	TX	RI	0.00073242
Brown Whitehead 2-9	Sutton	TX	RI	0.00073242
Brown Whitehead 41-1	Sutton	TX	RI	0.00073242
Brown Whitehead 41-2	Sutton	TX	RI	0.00073242
Brown Whitehead 41-4	Sutton	TX	RI	0.00073242
Brown Whitehead 41-5	Sutton	TX	RI	0.00073242
Jack W Brown A 3	Sutton	TX	RI	0.00048828
Jack W Brown A 6	Sutton	TX	RI	0.00048828
Whitehead 1	Sutton	TX	RI	0.00073242
Whitehead 1-2	Sutton	TX	RI	0.00073242
Whitehead 1-3	Sutton	TX	RI	0.00073242
Whitehead 1-4	Sutton	TX	RI	0.00073242
Whitehead 1-5	Sutton	TX	RI	0.00073242
Whitehead 10	Sutton	TX	RI	0.00073242
Whitehead 10-2	Sutton	TX	RI	0.00073242
Whitehead 10-3	Sutton	TX	RI	0.00073242
Whitehead 10-4	Sutton	TX	RI	0.00073242
Whitehead 10-5	Sutton	TX	RI	0.00073242
Whitehead 2-1	Sutton	TX	RI	0.00073242
Whitehead 2-2	Sutton	TX	RI	0.00073242
Whitehead 2-3	Sutton	TX	RI	0.00073242
Whitehead 2-4	Sutton	TX	RI	0.00073242
Whitehead 2-5	Sutton	TX	RI	0.00073242
Whitehead 2-6	Sutton	TX	RI	0.00073240
Whitehead 2-7	Sutton	TX	RI	0.00073242
Whitehead 6-4	Sutton	TX	RI	0.00073240
Whitehead 6-5	Sutton	TX	RI	0.00073240
Whitehead 6-6	Sutton	TX	RI	0.00073240
Whitehead 6-7	Sutton	TX	RI	0.00073240
Whitehead 8-1	Sutton	TX	RI	0.00073242
Whitehead 8-3	Sutton	TX	RI	0.00073242
Whitehead 8-4	Sutton	TX	RI	0.00073242
Whitehead 8-5	Sutton	TX	RI	0.00073242
Whitehead 8-6	Sutton	TX	RI	0.00073242
Whitehead 802	Sutton	TX	RI	0.00073242
Whitehead 9	Sutton	TX	RI	0.00073242
Whitehead 9-3	Sutton	TX	RI	0.00073242
Whitehead 9-4	Sutton	TX	RI	0.00073242
Brown Jack W B 1	Sutton	TX	RI	0.00048828
Brown Whitehead 2-20	Sutton	TX	RI	0.00073242
Brown Whitehead 2-26	Sutton	TX	RI	0.00073242
Whitehead 602	Sutton	TX	RI	0.00073240
Whitehead 602	Sutton	TX	RI	0.00073240
Brown Whitehead 2-26	Sutton	TX	RI	0.00073242
Brown Whitehead 2-20	Sutton	TX	RI	0.00073242
Brown Jack W B 1	Sutton	TX	RI	0.00048828
Whitehead 9-4	Sutton	TX	RI	0.00073242

Whitehead 9-3	Sutton	TX	RI	0.00073242
Whitehead 9	Sutton	TX	RI	0.00073242
Whitehead 802	Sutton	TX	RI	0.00073242
Whitehead 8-6	Sutton	TX	RI	0.00073242
Whitehead 8-5	Sutton	TX	RI	0.00073242
Whitehead 8-4	Sutton	TX	RI	0.00073242
Whitehead 8-3	Sutton	TX	RI	0.00073242
Whitehead 8-1	Sutton	TX	RI	0.00073242
Whitehead 6-7	Sutton	TX	RI	0.00073240
Whitehead 6-6	Sutton	TX	RI	0.00073240
Whitehead 6-5	Sutton	TX	RI	0.00073240
Whitehead 6-4	Sutton	TX	RI	0.00073240
Whitehead 2-7	Sutton	TX	RI	0.00073242
Whitehead 2-6	Sutton	TX	RI	0.00073240
Whitehead 2-5	Sutton	TX	RI	0.00073242
Whitehead 2-4	Sutton	TX	RI	0.00073242
Whitehead 2-3	Sutton	TX	RI	0.00073242
Whitehead 2-2	Sutton	TX	RI	0.00073242
Whitehead 2-1	Sutton	TX	RI	0.00073242
Whitehead 10-5	Sutton	TX	RI	0.00073242
Whitehead 10-4	Sutton	TX	RI	0.00073242
Whitehead 10-3	Sutton	TX	RI	0.00073242
Whitehead 10-2	Sutton	TX	RI	0.00073242
Whitehead 10	Sutton	TX	RI	0.00073242
Whitehead 1-5	Sutton	TX	RI	0.00073242
Whitehead 1-4	Sutton	TX	RI	0.00073242
Whitehead 1-3	Sutton	TX	RI	0.00073242
Whitehead 1-2	Sutton	TX	RI	0.00073242
Whitehead 1	Sutton	TX	RI	0.00073242
Jack W Brown A 6	Sutton	TX	RI	0.00048828
Jack W Brown A 3	Sutton	TX	RI	0.00048828
Brown Whitehead 41-5	Sutton	TX	RI	0.00073242
Brown Whitehead 41-4	Sutton	TX	RI	0.00073242
Brown Whitehead 41-2	Sutton	TX	RI	0.00073242
Brown Whitehead 41-1	Sutton	TX	RI	0.00073242
Brown Whitehead 2-9	Sutton	TX	RI	0.00073242
Brown Whitehead 2-8	Sutton	TX	RI	0.00073242
Brown Whitehead 2-7	Sutton	TX	RI	0.00073242
Brown Whitehead 2-6	Sutton	TX	RI	0.00073242
Brown Whitehead 2-53	Sutton	TX	RI	0.00073242
Brown Whitehead 2-52	Sutton	TX	RI	0.00073242
Brown Whitehead 2-50	Sutton	TX	RI	0.00073242
Brown Whitehead 2-5	Sutton	TX	RI	0.00073242
Brown Whitehead 2-49	Sutton	TX	RI	0.00073242
Brown Whitehead 2-48	Sutton	TX	RI	0.00073242
Brown Whitehead 2-47	Sutton	TX	RI	0.00073242
Brown Whitehead 2-46	Sutton	TX	RI	0.00073242

Brown Whitehead 2-45	Sutton	TX	RI	0.00073242
Brown Whitehead 2-44	Sutton	TX	RI	0.00073242
Brown Whitehead 2-43	Sutton	TX	RI	0.00073242
Brown Whitehead 2-42	Sutton	TX	RI	0.00073242
Brown Whitehead 2-41	Sutton	TX	RI	0.00073242
Brown Whitehead 2-40	Sutton	TX	RI	0.00073242
Brown Whitehead 2-4	Sutton	TX	RI	0.00073242
Brown Whitehead 2-39	Sutton	TX	RI	0.00073242
Brown Whitehead 2-38	Sutton	TX	RI	0.00073242
Brown Whitehead 2-37	Sutton	TX	RI	0.00073242
Brown Whitehead 2-36	Sutton	TX	RI	0.00073242
Brown Whitehead 2-34	Sutton	TX	RI	0.00073242
Brown Whitehead 2-32	Sutton	TX	RI	0.00073242
Brown Whitehead 2-31	Sutton	TX	RI	0.00073242
Brown Whitehead 2-30	Sutton	TX	RI	0.00073242
Brown Whitehead 2-3	Sutton	TX	RI	0.00073242
Brown Whitehead 2-29	Sutton	TX	RI	0.00073242
Brown Whitehead 2-28	Sutton	TX	RI	0.00073242
Brown Whitehead 2-27	Sutton	TX	RI	0.00073242
Brown Whitehead 2-25	Sutton	TX	RI	0.00073242
Brown Whitehead 2-24	Sutton	TX	RI	0.00073242
Brown Whitehead 2-23	Sutton	TX	RI	0.00073242
Brown Whitehead 2-22	Sutton	TX	RI	0.00073242
Brown Whitehead 2-21	Sutton	TX	RI	0.00073242
Brown Whitehead 2-2	Sutton	TX	RI	0.00073242
Brown Whitehead 2-19	Sutton	TX	RI	0.00073242
Brown Whitehead 2-18	Sutton	TX	RI	0.00073242
Brown Whitehead 2-17	Sutton	TX	RI	0.00073242
Brown Whitehead 2-16	Sutton	TX	RI	0.00073242
Brown Whitehead 2-15	Sutton	TX	RI	0.00073242
Brown Whitehead 2-14	Sutton	TX	RI	0.00073242
Brown Whitehead 2-13	Sutton	TX	RI	0.00073242
Brown Whitehead 2-12	Sutton	TX	RI	0.00073242
Brown Whitehead 2-11	Sutton	TX	RI	0.00073242
Brown Whitehead 2-10	Sutton	TX	RI	0.00073242
Brown Whitehead 2-1	Sutton	TX	RI	0.00073242
Brown RCH A 139	Sutton	TX	RI	0.00048828
Brown Ranch B 146-2	Sutton	TX	RI	0.00048828
Brown Ranch B 146	Sutton	TX	RI	0.00048828
Brown Ranch A 139-2	Sutton	TX	RI	0.00048828
Brown Jack W D 3	Sutton	TX	RI	0.00048828
Brown Jack W D 1	Sutton	TX	RI	0.00048828
Brown Jack W A 8	Sutton	TX	RI	0.00048828
Brown Jack W A 7	Sutton	TX	RI	0.00048828
Brown Jack W A 5	Sutton	TX	RI	0.00048828
Brown Jack W A 4	Sutton	TX	RI	0.00048828
Brown Jack W A-2	Sutton	TX	RI	0.00048828

Brown Jack W A 1	Sutton	TX	RI	0.00048828
A B Gordon B	Ward	TX	OR	0.00325500
Gordon A B	Ward	TX	OR	0.00325500
IRA 1700 Zone Unit - Murphy D	Scurry	TX	RI	0.00390625
IRA 1700 Zone Unit - Newman	Scurry	TX	RI	0.00390625
IRA 1700 Zone Unit - Newman B	Scurry	TX	RI	0.00390625
IRA 1700 Zone Unit - S H Newman	Scurry	TX	RI	0.00390625
IRA 1700 Zone Unit - Murphy C	Scurry	TX	RI	0.00390625
IRA 1700 Zone Unit - Murphy E	Scurry	TX	RI	0.00390625
IRA 1700 Zone Unit - Murphy	Scurry	TX	RI	0.00390625
IRA 1700 Zone Unit - Murphy B	Scurry	TX	RI	0.00390625
IRA 1700 Zone Unit - J E Murphy	Scurry	TX	RI	0.00390625
Kuykendall, JW	Andrews	TX	RI	0.00048827
Thornberry B	Andrews	TX	RI	0.00024413
Corrigan	Andrews	TX	RI	0.00035095
A B Gordon B	Ward	TX	OR	0.00325500
Gordon A B	Ward	TX	OR	0.00325600
Kuykendall, J W	Andrews	TX	OR	0.00048827
Thornberry B	Andrews	TX	OR	0.00024413
Corrigan	Andrews	TX	OR	0.00035095
Lambert #2-18	Washita	OK	OR	0.00006190
Lambert #1-18				0.00002313
11400 RA SUA;Perrin 001	Lafourche	LA	RI	0.00556950
11400 RA SUA; State of LA 001	Lafourche	LA	RI	0.00556950
Lum D Daugherty	Winkler	TX	RI	0.00195312
Mozart 15 #2	Ector	TX	RI	0.00016276
Ranchland 21 #1	Ector	TX	RI	0.00016276
Ranchland 21 #5	Ector	TX	RI	0.00016276
Sacroc Unit Tr 33	Scurry	TX	OR	0.00009968
Sacroc Unit Tr 285	Scurry	TX	RI	0.00009768
Sacroc Unit Tr 307	Scurry	TX	RI	0.00039912
Sacroc Unit Tr 285A	Scurry	TX	RI	0.00009768
King-Ernest E #7-H		TX	OR	0.00041364
			OR	0.00085074
King-Ernest E #7-H		TX	OR	0.00041364
			OR	0.00085074
King-Ernest C #5-H		TX	OR	0.00026438
				0.00054375
				0.00213216
				0.00252246
King-Ernest E #7-H		TX	OR	0.00041364
				0.00085074
Barnum	Hutchinson	TX	RI	0.00523438
Florence	Hutchinson	TX	RI	0.00523438
Whittenburg-Pulaski	Hutchinson	TX	RI	0.00261719
Kirk James	Hutchinson	TX	RI	0.00261719
Johnson Ranch A #4	Hutchinson	TX	RI	0.00523438

Johnson Ranch A #79	Hutchinson	TX	RI	0.00523438
Johnson Ranch A #80	Hutchinson	TX	RI	0.00523438
Johnson Ranch A #74	Hutchinson	TX	RI	0.00523438
Ratzburg 19 No 1	Caddo	LA	RI	0.00219294
Ratzburg 29 #1	Caddo	LA	RI	0.00035840
Ratzburg 19 #2 ALT	Caddo	LA	RI	0.00219294
Peironnet 20-15-11 H #1	Caddo	LA	RI	0.00012430
Ratzburg 19-15-11 H #1	Caddo	LA	RI	0.00018275
Bradway 30&19-15-11 HC 1 Alt	Caddo	LA	RI	0.00051353
Ratzburg 19-15-11H2ALT HARBS	Caddo	LA	RI	0.00018275
Ratz 19&30-15-11 1H Alt	Caddo	LA	RI	0.00003558
Ratzburg 19 No 1	Caddo	LA	RI	0.00219294
Ratzburg 29 #1	Caddo	LA	RI	0.00035840
Ratzburg 19 #2 ALT	Caddo	LA	RI	0.00219294
Peironnet 20-15-11 H #1	Caddo	LA	RI	0.00012430
Ratzburg 19-15-11 H #1	Caddo	LA	RI	0.00018275
Bradway 30&19-15-11 HC 1 Alt	Caddo	LA	RI	0.00051353
Ratzburg 19-15-11H2ALT HARBS	Caddo	LA	RI	0.00018275
Ratz 19&30-15-11 1H Alt	Caddo	LA	RI	0.00003558
Blount 30&19-15-11 HC 1-ALT	Caddo	LA	RI	0.00051192
	Caddo	LA	RI	
	Caddo	LA	RI	
Sharon Ridge TR 43 S	Scurry	TX	RI	0.00008700
				0.00017340
				0.00026040
				0.00416640
Sharon Ridge TR 23 S	Scurry	TX	RI	0.00000270
				0.00000410
				0.00006520
				0.00000140
Levelland U TR 0092	Hockley	TX	RI	0.00061500
Levelland U TR 0090	Hockley	TX	RI	0.00028200
			RI	0.00000350
			RI	0.00001180
			RI	0.00001760
			RI	0.00000240
			RI	0.00000230
Levelland U TR 0175	Hockley	TX	RI	0.00001150
			RI	0.00000230
			RI	0.00000150
			RI	0.00018450
			RI	0.00000770
Levelland U TR 0176	Hockley	TX	RI	0.00000350
			RI	0.00001730
			RI	0.00001150
			RI	0.00000230
			RI	0.00001150

			RI	0.00027600
			RI	0.00001150
Levelland U TR 0005	Hockley	TX	RI	0.00000600
			RI	0.00014290
			RI	0.00000180
			RI	0.00000890
			RI	0.00000600
			RI	0.00000120
Levelland U TR 0006	Hockley	TX	RI	
Levelland U TR 0093	Hockley	TX	RI	
Levelland U TR 0017	Hockley	TX	RI	
Levelland U TR 0043	Hockley	TX	RI	
Levelland U TR 0249	Hockley	TX	RI	
Levelland U TR 0470	Hockley	TX	RI	
M Montgomery U 0005	Hockley	TX	RI	
M Montgomery U 0006	Hockley	TX	RI	
M Montgomery U 0090	Hockley	TX	RI	
M Montgomery U 0093	Hockley	TX	RI	
M Montgomery U 0175	Hockley	TX	RI	
M Montgomery U 0176	Hockley	TX	RI	
M Montgomery U 0092	Hockley	TX	RI	
Eva Bratton TR 092H	Hockley	TX	RI	
E Bratton U TR 0090	Hockley	TX	RI	
E Bratton U TR 0176	Hockley	TX	RI	
E Bratton U TR 1002	Hockley	TX	RI	
Eva Bratton TR 0050H	Hockley	TX	RI	
E Bratton U TR 0005	Hockley	TX	RI	
Eva Bratton TR 006 H	Hockley	TX	RI	
E Bratton U TR L000	Hockley	TX	RI	
Eva Bratton TR 090 H	Hockley	TX	RI	
E Bratton U TR 0092	Hockley	TX	RI	
Eva Bratton TR 093 H	Hockley	TX	RI	
E Bratton U TR 0093	Hockley	TX	RI	
Eva Bratton TR 175 H	Hockley	TX	RI	
Eva Bratton TR 176 H	Hockley	TX	RI	
HE Thruston U 0092 H	Hockley	TX	RI	
HE Thruston U 0090 H	Hockley	TX	RI	
HE Thruston U 0176 H	Hockley	TX	RI	
HE Thruston U 0005 H	Hockley	TX	RI	
HE Thruston U 0006 H	Hockley	TX	RI	
HE Thruston U L000 H	Hockley	TX	RI	
HE Thruston U 0093 H	Hockley	TX	RI	
HE Thruston U 0175 H	Hockley	TX	RI	
HE Thruston U 0530 H	Hockley	TX	RI	
HE Thruston U 1001 H	Hockley	TX	RI	
HE Thruston U 1001	Hockley	TX	RI	
C Leveland U TR 0005	Hockley	TX	RI	

C Leveland U TR 0006	Hockley	TX	RI	
C Leveland U TR 0090	Hockley	TX	RI	
C Leveland U TR 0093	Hockley	TX	RI	
C Leveland U TR 0175	Hockley	TX	RI	
C Leveland U TR 0176	Hockley	TX	RI	
C Leveland U TR 0092	Hockley	TX	RI	
SE Levelland U 0090	Hockley	TX	RI	
SE Levelland U 0176	Hockley	TX	RI	
SE Levelland U 0005	Hockley	TX	RI	
SE Levelland U 0006	Hockley	TX	RI	
SE Levelland U 0093	Hockley	TX	RI	
SE Levelland U 0175	Hockley	TX	RI	
SE Levelland U 0092	Hockley	TX	RI	
SE Levelland U 0249	Hockley	TX	RI	
SE Levelland U 0430	Hockley	TX	RI	
SE Levelland U 0470	Hockley	TX	RI	
N Cowden U TR 0021	Ector	TX	RI	0.00018100
N Cowden U TR 21-1	Ector	TX	RI	0.00018100
Sharon Ridge TR 43 S	Scurry	TX	RI	
Sharon Ridge TR 23 S	Scurry	TX	RI	
Sharon Ridge TR 23TX	Scurry	TX	RI	0.00000410
Sharon Ridge TR 43 S	Scurry	TX	RI	0.00008700
				0.00017340
				0.00026040
				0.00416640
Sharon Ridge TR 23 S	Scurry	TX	RI	0.00000270
				0.00000410
				0.00006520
				0.00000140
Johnson EB 1	Hutchinson	TX	RI	0.00001540
Antelope Creek 5	Hutchinson	TX	RI	0.00041020
Penny A #4	Hutchinson	TX	RI	0.00023440
Penny B6	Hutchinson	TX	RI	0.00023440
Penny 3035A	Hutchinson	TX	RI	0.00023440
Pure 2	Hutchinson	TX	RI	0.00523440
Kelly	Hutchinson	TX	RI	0.00035160
Thorpe #1	Hutchinson	TX	RI	0.00785100
Thorpe #A1	Hutchinson	TX	RI	0.00027787
Trigg #A1	Hutchinson	TX	RI	0.00027787
Johnson Tract -5- #1	Hutchinson	TX	RI	0.00109864
Ansted #2	Hutchinson	TX	RI	0.00785157
Blasdel -D- #2	Hutchinson	TX	RI	0.00037500
Presson #A-1	Pittsburg	OK	RI	0.00121870
Presson #2-31	Pittsburg	OK	RI	0.00121870
Amanda 1-31H	Pittsburg	OK	RI	0.00121870
Devo	Hutchinson	TX	RI	0.00523440
Green River				0.00261720

Hunter				0.00236270
Johnson Y1Y				0.00143275
Mayer #1R				0.00143275
Black #1				0.00523500
Johnson J 16				0.00000770
Johnson J 17				0.00000770
Johnson, A K				0.00007730
Rice Patty #1				0.00261720
J E Parker	Ector	TX	RI	0.00016275
Allar-King	Young	TX	RI	0.01562500
Allar-King	Young	TX	RI	0.01562500
Allar-King	Young	TX	RI	0.01562500
Allar-King	Young	TX	RI	0.01562500
Shannon 1	Crockett	TX	RI	0.00029298
Shannon 2	Crockett	TX	RI	0.00029297
Shannon 3	Crockett	TX	RI	0.00029296
Shannon 4	Crockett	TX	RI	0.00029298
Shannon 5	Crockett	TX	RI	0.00029297
Shannon 8	Crockett	TX	RI	0.00029298
Shannon 7	Crockett	TX	RI	0.00029298
Shannon 11	Crockett	TX	RI	0.00029298
Shannon 17	Crockett	TX	RI	0.00029298
Shannon 9	Crockett	TX	RI	0.00029298
Joe	Ward	TX	RI	0.00016276
Katherine	Ward	TX	RI	0.00016267
Concho Bluff N QU UT TR 9	Ector	TX	RI	0.00000036
Whetstone 1	Wilkinson	MS	OR	0.02500000
Todd Crinoidal Unit	Crockett	TX	RI	0.00000340
Shannon 1	Crockett	TX	RI	0.00029298
Shannon 2	Crockett	TX	RI	0.00029297
Shannon 3	Crockett	TX	RI	0.00029296
Shannon 4	Crockett	TX	RI	0.00029298
Shannon 5	Crockett	TX	RI	0.00029297
Shannon 8	Crockett	TX	RI	0.00029298
Shannon 7	Crockett	TX	RI	0.00029298
Shannon 11	Crockett	TX	RI	0.00029298
Shannon 17	Crockett	TX	RI	0.00029298
Shannon 9	Crockett	TX	RI	0.00029298
Joe	Ward	TX	RI	0.00016276
Katherine	Ward	TX	RI	0.00016267
Concho Bluff N QU UT TR 9	Ector	TX	RI	0.00000036
Whetstone 1	Wilkinson	MS	OR	0.02500000
Shannon 11	Crockett	TX	RI	0.00029298
Shannon 17	Crockett	TX	RI	0.00029298
Shannon 1	Crockett	TX	RI	0.00029298
Shannon 2	Crockett	TX	RI	0.00029298



Shannon 3	Crockett	TX	RI	0.00029298
Shannon 4	Crockett	TX	RI	0.00029298
Shannon 5	Crockett	TX	RI	0.00029298
Shannon 8	Crockett	TX	RI	0.00029298
Shannon 7	Crockett	TX	RI	0.00029298
Shannon 9	Crockett	TX	RI	0.00029298
Katherine	Ward	TX	RI	0.00016267
Parker B	Ector	TX	RI	0.00032552
Concho Bluff N QU UT TR 9	Ector	TX	RI	0.00000036
Whetstone 1	Wilkinson	MS	OR	0.02500000
Shannon 1	Crockett	TX	RI	0.00029298
Shannon 2	Crockett	TX	RI	0.00029297
Shannon 3	Crockett	TX	RI	0.00029296
Shannon 4	Crockett	TX	RI	0.00029298
Shannon 5	Crockett	TX	RI	0.00029297
Shannon 8	Crockett	TX	RI	0.00029298
Shannon 7	Crockett	TX	RI	0.00029298
Shannon 11	Crockett	TX	RI	0.00029298
Shannon 17	Crockett	TX	RI	0.00029298
Shannon 9	Crockett	TX	RI	0.00029298
Katherine	Ward	TX	RI	0.00016267
Concho Bluff N QU UT TR 9	Ector	TX	RI	0.00000036
Shannon 1	Crockett	TX	RI	0.00029298
Shannon 2	Crockett	TX	RI	0.00029297
Shannon 3	Crockett	TX	RI	0.00029296
Shannon 4	Crockett	TX	RI	0.00029298
Shannon 5	Crockett	TX	RI	0.00029297
Shannon 8	Crockett	TX	RI	0.00029298
Shannon 7	Crockett	TX	RI	0.00029298
Shannon 11	Crockett	TX	RI	0.00029298
Shannon 17	Crockett	TX	RI	0.00029298
Shannon 9	Crockett	TX	RI	0.00029298
Concho Bluff N QU UT TR 9	Ector	TX	RI	0.00000036
Whetstone 1	Wilkinson	MS	OR	0.02500000
Morgan H #1	Concordia	LA	OR	0.01000000
Morgan H #1	Concordia	LA	OR	0.01000000
Shipleys QSU 309	Ward	TX	RI	0.00000600
Shipleys QSU 611 W	Ward	TX	RI	0.00000600
Shipleys QSU 634	Ward	TX	RI	0.00000600
Shipleys QSU 802 W	Ward	TX	RI	0.00000600
Shipleys QSU 808 W	Ward	TX	RI	0.00000600
Shipleys QSU 1131	Ward	TX	RI	0.00000600
Shipleys QSU 1301	Ward	TX	RI	0.00000600
Shipleys QSU 1309	Ward	TX	RI	0.00000600
Shipleys QSU 1403	Ward	TX	RI	0.00000600
Shipleys QSU 1404	Ward	TX	RI	0.00000600
Shipleys QSU 1408	Ward	TX	RI	0.00000600

ShipleY QSU 1505	Ward	TX	RI	0.00000600
ShipleY QSU 1811WIW	Ward	TX	RI	0.00000600
ShipleY QSU 2005	Ward	TX	RI	0.00000600
ShipleY QSU 2101	Ward	TX	RI	0.00000600
ShipleY QSU 618	Ward	TX	RI	0.00000600
ShipleY QSU 507	Ward	TX	RI	0.00000600
ShipleY QSU 1006	Ward	TX	RI	0.00000600
ShipleY QSU 1106	Ward	TX	RI	0.00000600
ShipleY QSU 1118	Ward	TX	RI	0.00000600
ShipleY QSU 1126	Ward	TX	RI	0.00000600
ShipleY QSU 1305	Ward	TX	RI	0.00000600
ShipleY QSU 1713WIW	Ward	TX	RI	0.00000600
ShipleY QSU 637	Ward	TX	RI	0.00000600
ShipleY QSU 638	Ward	TX	RI	0.00000600
ShipleY QSU 1209	Ward	TX	RI	0.00000600
ShipleY QSU 1506	Ward	TX	RI	0.00000600
ShipleY QSU 635	Ward	TX	RI	0.00000600
ShipleY QSU 636	Ward	TX	RI	0.00000600
ShipleY QSU 809	Ward	TX	RI	0.00000600
ShipleY QSU 639	Ward	TX	RI	0.00000600
ShipleY QSU 640	Ward	TX	RI	0.00000600
ShipleY QSU 641	Ward	TX	RI	0.00000600
ShipleY QSU 1210	Ward	TX	RI	0.00000600
ShipleY QSU 1213	Ward	TX	RI	0.00000600
ShipleY QSU 1717	Ward	TX	RI	0.00000600
ShipleY QSU 1133	Ward	TX	RI	0.00000600
ShipleY QSU 1132	Ward	TX	RI	0.00000600
ShipleY QSU 1507	Ward	TX	RI	0.00000600
ShipleY QSU 1739	Ward	TX	RI	0.00000600
ShipleY QSU 660	Ward	TX	RI	0.00000600
ShipleY QSU 667	Ward	TX	RI	0.00000600
ShipleY QSU 665	Ward	TX	RI	0.00000600
ShipleY QSU 322	Ward	TX	RI	0.00000600
ShipleY QSU 318	Ward	TX	RI	0.00000600
ShipleY QSU 657	Ward	TX	RI	0.00000600
ShipleY QSU 656	Ward	TX	RI	0.00000600
ShipleY QSU 651	Ward	TX	RI	0.00000600
ShipleY QSU 652	Ward	TX	RI	0.00000600
ShipleY QSU 317	Ward	TX	RI	0.00000600
ShipleY QSU 646	Ward	TX	RI	0.00000600
ShipleY QSU 644	Ward	TX	RI	0.00000600
ShipleY QSU 513	Ward	TX	RI	0.00000600
ShipleY QSU 670	Ward	TX	RI	0.00000600
ShipleY QSU 509	Ward	TX	RI	0.00000600
ShipleY QSU 1013	Ward	TX	RI	0.00000600
ShipleY QSU 1015	Ward	TX	RI	0.00000600
ShipleY QSU 1134	Ward	TX	RI	0.00000600

Shipleigh QSU 1135	Ward	TX	RI	0.00000600
Shipleigh QSU 508	Ward	TX	RI	0.00000600
Shipleigh QSU 321	Ward	TX	RI	0.00000600
Kevin 2706 1-24H	Grant	OK	RI	0.00043875
Kevin 2706 2-24H	Grant	OK	RI	0.00043875
Deana 2706 3-24H	Grant	OK	RI	0.00043875
Deana 2706 4-24H	Grant	OK	RI	0.00043875
IPT 2710 1-6H	Alfalfa	OK	NP	0.00128172
			RI	0.00064086
IPT 2710 2-6H	Alfalfa	OK	NP	0.00128172
			RI	0.00064086
Elmer 2312 1-4H	Alfalfa	OK	RI	0.00079557
IPT 2710 3-6H	Alfalfa	OK	NP	0.00128172
			RI	0.00064086
Elmer 2312 2-4H	Alfalfa	OK	RI	0.00079557
IPT 2710 4-6H	Alfalfa	OK	NP	0.00128172
			RI	0.00064086
AP Clark #1H			RI	0.07534700
AP Clark #2-H			RI	0.07534700
Colvin South #1H	Tarrant	TX	RI	0.07534700
Evans-Winslow #1-H	Brazos	TX	RI	0.07534700
King-Ernest #4-H	Scurry	TX	RI	0.07534700
King-Ernest #6-H	Scurry	TX	RI	0.07534700
King-Ernest #7-H	Scurry	TX	RI	0.07534700
King-Ernest #8-H	Scurry	TX	RI	0.07534700
King-Ernest #9-H	Scurry	TX	RI	0.07534700
King-Ernest #5-H	Scurry	TX	RI	0.07534700
King-Ernest #3-H	Scurry	TX	RI	0.07534700
M.L. Gary #1			RI	0.07534700
JW Kuykendall 02.1	Andrews	TX	RI	0.00048827
JW Kuykendall 05.1	Andrews	TX	RI	0.00048827
JW Kuykendall 06.1	Andrews	TX	RI	0.00048827
JW Kuykendall 07.1	Andrews	TX	RI	0.00048827
JW Kuykendall 08.1	Andrews	TX	RI	0.00048827
JW Kuykendall 09.1	Andrews	TX	RI	0.00048827
JW Kuykendall 10.1	Andrews	TX	RI	0.00048827
JW Kuykendall 11.1	Andrews	TX	RI	0.00048827
JW Kuykendall 12.1	Andrews	TX	RI	0.00048827
JW Kuykendall 13.1	Andrews	TX	RI	0.00048827
JW Kuykendall 14.1	Andrews	TX	RI	0.00048827
JW Kuykendall 15.1	Andrews	TX	RI	0.00048827
JW Kuykendall 16.1	Andrews	TX	RI	0.00048827
JW Kuykendall 19.1	Andrews	TX	RI	0.00048827
JW Kuykendall 02.1	Andrews	TX	RI	0.00048827
JW Kuykendall 04.1	Andrews	TX	RI	0.00048827
JW Kuykendall 05.1	Andrews	TX	RI	0.00048827
JW Kuykendall 06.1	Andrews	TX	RI	0.00048827

JW Kuykendall 07.1	Andrews	TX	RI	0.00048827
JW Kuykendall 08.1	Andrews	TX	RI	0.00048827
JW Kuykendall 09.1	Andrews	TX	RI	0.00048827
JW Kuykendall 10.1	Andrews	TX	RI	0.00048827
JW Kuykendall 11.1	Andrews	TX	RI	0.00048827
JW Kuykendall 12.1	Andrews	TX	RI	0.00048827
JW Kuykendall 13.1	Andrews	TX	RI	0.00048827
JW Kuykendall 14.1	Andrews	TX	RI	0.00048827
JW Kuykendall 15.1	Andrews	TX	RI	0.00048827
JW Kuykendall 16.1	Andrews	TX	RI	0.00048827
JW Kuykendall 19.1	Andrews	TX	RI	0.00048827
JW Kuykendall 20.1	Andrews	TX	RI	0.00048827
WHGU TR 9	Glasscock	TX	RI	0.00195312
Wilson UN 02.1	Panola	TX	RI	0.00039700
Wilson UN 04.1	Panola	TX	RI	0.00039700
Wilson UN 04.2	Panola	TX	RI	0.00039700
Wilson UN 06.1	Panola	TX	RI	0.00039700
Wilson UN 07.1	Panola	TX	RI	0.00039700
Wilson UN 08.1	Panola	TX	RI	0.00039700
Wilson UN 09.1	Panola	TX	RI	0.00039700
Wilson UN 09.2	Panola	TX	RI	0.00039700
Wilson UN 10.1	Panola	TX	RI	0.00039700
Wilson UN 12.2	Panola	TX	RI	0.00039700
Wilson UN 14.1	Panola	TX	RI	0.00039700
Wilson UN 15.1	Panola	TX	RI	0.00039700
Wilson UN 16.1	Panola	TX	RI	0.00039700
Wilson UN 17.1	Panola	TX	RI	0.00039700
Wilson UN 18.1	Panola	TX	RI	0.00039700
Wilson UN 19.1	Panola	TX	RI	0.00039700
Wilson UN 20.1	Panola	TX	RI	0.00039700
WEHLU TR 372	Canadian	OK	OR	0.00683593
Stotts	Cleveland	OK	RI	0.00195312
WEHLU TR 372	Canadian	OK	OR	0.00683593
Joe Seiter #4	Cleveland	OK	RI	0.00097660
Stotts	Cleveland	OK	RI	0.00195312
West Arno Unit Trac	Creek	OK	RI	0.00048831
Murphy - TR 31	Scurry	TX	RI	0.00390625
Murphy B - TR 48	Scurry	TX	RI	0.00390625
Murphy D - TR 51	Scurry	TX	RI	0.00390625
Murphy E - TR 49	Scurry	TX	RI	0.00390625
Newman - TR 28	Scurry	TX	RI	0.00390625
Newman - TR 27	Scurry	TX	RI	0.00390625
Newman B - TR 50	Scurry	TX	RI	0.00390625
Murphy D - TR 52	Scurry	TX	RI	0.00390625
Murphy C - TR 30	Scurry	TX	RI	0.00390625
Murphy - TR 18	Scurry	TX	RI	0.00390625
Murphy C - TR 29	Scurry	TX	RI	0.00390625

WEHLU TR 372	Canadian	OK	OR	0.00683593
WEHLU TR 372	Canadian	OK	OR	0.00683593
Presson A-1, 31-9N-16E		OK		0.00121870
Presson 2-31 31-9N-16E		OK		0.00121870
Public Serv Co 1-31, 31-9N-16E		OK		0.00121870
Amanda 1-31H, 31-9N-16E		OK		0.00121870
Roamel P "B"	Guadalupe	TX	RI	0.00260420
RA SUA; State of LA #1	LaFourche	LA	RI	0.00566950
RA SUA; Diette Perrin	LaFourche	LA	RI	0.00566950
Blakeney	Ector	TX	RI	0.00604000
North Cowden TR. 10	Ector	TX	RI	0.00604000
Zamora Ruiz 3	Starr	TX	RI	0.00142380
Johnson C	Hutchinson	TX	RI	0.00023440
Johnson, E B (01146)	Hutchinson	TX	RI	0.00000770
Devo	Hutchinson	TX	RI	0.00523438
Green River	Hutchinson	TX	RI	0.00523440
Hunter	Hutchinson	TX	RI	0.00236270
Mollie #3, 4W, 5, 6, 7, 8	Hutchinson	TX	RI	0.00523440
Neil #1, 2, 3, 6	Hutchinson	TX	RI	0.00523440
Rice Patty #1	Hutchinson	TX	RI	0.00261720
Black #1	Hutchinson	TX	RI	0.00523500
North Pioneer Unit	Eastland	TX	RI	0.00012339
McDonald 29 Unit	Ward	TX	RI	0.00018587
North Pioneer Unit	Eastland	TX	RI	0.00012339
McDonald 29 Unit	Ward	TX	RI	0.00018587
W.A. Estes	Ward	TX	RI	0.00013425
W.A Estes #57				
W.A Estes #65				
W.A Estes #68				
Elk City Unit	Beckham	OK	RI	0.00000949
Robbins, Jerusha ETAL A 06	Pecos	TX	RI	0.00004063
Goldsmith S.A. TR 02	Ector	TX	RI	0.00011771
	Ector	TX	RI	0.00017672
	Ector	TX	RI	0.00005902
	Ector	TX	RI	0.00282745
Goldsmith S.A. TR 03	Ector	TX	RI	0.00015826
	Ector	TX	RI	0.00023764
	Ector	TX	RI	0.00007938
	Ector	TX	RI	0.00380200
Elk City Unit	Beckham	OK	RI	0.00000949
Robbins, Jerusha ETAL A 06	Pecos	TX	RI	0.00004063
Goldsmith S.A. TR 02	Ector	TX	RI	0.00011771
	Ector	TX	RI	0.00017672
	Ector	TX	RI	0.00005902
	Ector	TX	RI	0.00282745
Goldsmith S.A. TR 03	Ector	TX	RI	0.00015826
	Ector	TX	RI	0.00023764

	Ector	TX	RI	0.00007938
	Ector	TX	RI	0.00380200
Sand Creek 21-10SH	McKenzie	ND	WI	0.00166297
Victory, S P JR 01 GU TR 11	Upshur	TX	RI	0.00732422
Talco CTRL East Unit TR 30	Titus	TX	RI	0.00130200
Talco CTRL East Unit TR 46	Titus	TX	RI	
Sand Creek 21-10SH	McKenzie	ND	WI	0.00507812
				0.00507812
Martin	Pottawatomie	OK	WI	0.1165
				0.15
				0.15
Crowder 1-6 SWD	Logan	OK	WI	0.0969

















\$13,123.15

\$19,316.22