

**IN THE UNITED STATES DISTRICT COURT  
FOR THE NORTHERN DISTRICT OF TEXAS  
DALLAS DIVISION**

**SECURITIES AND EXCHANGE  
COMMISSION,** §  
Plaintiff, §

v. §

Case No.: 3:16-cv-01735-D

**CHRISTOPHER A. FAULKNER,** §  
**BREITLING ENERGY** §  
**CORPORATION, JEREMY S.** §  
**WAGERS, JUDSON F. (“RICK”)** §  
**HOOVER, PARKER R. HALLAM,** §  
**JOSEPH SIMO, DUSTIN MICHAEL** §  
**MILLER RODRIGUEZ, BETH C.** §  
**HANDKINS, GILBERT STEEDLEY,** §  
**BREITLING OIL & GAS** §  
**CORPORATION, CRUDE ENERGY,** §  
**LLC, PATRIOT ENERGY, INC.,** §  
Defendants, §

and §

**TAMRA M. FREEDMAN and** §  
**JETMIR AHMEDI,** §  
Relief Defendants. §

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**QUARTERLY STATUS REPORT OF RECEIVER FOR THE  
CALENDAR QUARTER ENDING DECEMBER 31, 2019**

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Upon the Receiver’s December 12, 2019 Motion to expand the Receivership Estate, this Court entered its Third Amended Order Appointing Receiver (Dkt. 496) (“Third Amended OAR”) in the above-styled action on January 6, 2020, finding the appointment of a receiver “necessary and appropriate for the purposes of marshaling and preserving all assets—in any form or of any kind whatsoever—owned, controlled, managed, or possessed by defendants Christopher A. Faulkner [(“Faulkner”)], Breitling Oil & Gas Corporation (“BOG”), Breitling Energy Corporation

(“BECC”), Crude Energy, LLC (“Crude Energy”) and Patriot Energy, Inc. (“Patriot”), and non-parties Breitling Royalties Corporation (“BRC”), Breitling Ventures Corporation (“BVC”), Breitling Holdings Corporation (“BHC”), Breitling Operating Corporation (“Breitling Ops”), Breitling Energy Companies, Inc. (“BECOS”), Breitling Royalty Funds, LLC (“BRF”), Crude Royalties, LLC (“Crude Royalties”), Inwood Investments, Inc. (“Inwood[ Investments]”) and Grand Mesa Investments, Inc. (“Grand Mesa”) (collectively, the “Receivership Entities”), directly or indirectly (“Receivership Assets”).” Third Amended OAR at 1. Thomas L. Taylor III was “appointed to serve without bond as temporary receiver (the “Receiver”) for the estates of the Receivership Entities [(“Receivership Estate”)] and the Receivership Assets.” *Id.* ¶2.<sup>1</sup>

In the Third Amended OAR the Court required that within the first day of each calendar quarter, the Receiver shall file a status report and accounting. *Id.* ¶53. This Status Report is submitted pursuant to that requirement. A schedule of the Receivership’s receipts and disbursements as required by the Third Amended OAR are attached hereto as **Exhibit A**. The Receiver addresses below his plan for administration of the Receivership Estate going forward. As indicated in his last Status Report, the Receiver submitted a Plan of Distribution, including a claims procedure and procedure for distribution to claimants. On March 28, this Court conditionally approved the Receiver’s proposed Plan of Distribution. The Court entered an Order (Dkt. 424) (the “March 28 Order”) requiring that the Receiver give notice to interested parties providing an opportunity to present any objections to the Plan. A number of objections and the Receiver’s responses are presently pending before the Court. *See discussion infra, pp. 6-10.*

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<sup>1</sup> On January 6, 2020, (Dkt. 496) this Court granted the Receiver’s motion to expand the Receivership to include BECOS and BRF on the grounds (1) that BECOS and BRF were under common ownership and control with other Receivership entities and their funds were comingled with other Receivership entities’ funds; and (2) that the inclusion of BECOS and BRF was necessary to enable to Receiver to clear title to royalty interests for the eventual liquidation of these interests by the Receiver.

As previously reported to the Court -- and as more particularly discussed in the Receiver's pending Motion to Approve Proposed Plan of Distribution and to Establish Procedures to Determine and Disallow Final Claims (Dkt. 406) -- it is clear that some number of putative claimants received conveyances of specific oil and gas interests (with record title) while other putative claimants invested in interests which were pooled and/or administered by Breitling entities. Even the specific conveyances (with record title) are problematic, however, because (1) defendants conveyed percentage interests which exceeded the interests actually owned by defendants and (2) some, if not all, of the oil and gas interests conveyed to investors were purchased with commingled investor funds. The status of claimants is further complicated because, in those circumstances in which title was purportedly conveyed, conveyances to investors in the fraudulent scheme were made by multiple entities including Receivership Entities BOG, BRC, Patriot, Crude Energy, and Crude Royalties.

In the latter stages of the fraudulent scheme's operation, Breitling/Crude/Patriot personnel attempted, under stress, to effect transfers of assets into the names of individual investors and/or to initiate direct payment of revenue to investors by producers. These transfers almost certainly involved assets which had been acquired by the Breitling entities with commingled funds. An unknown number of investors who received conveyances/record title likely have been receiving income from producers associated with these assets even though they were purchased with commingled funds from the various entities. The Receiver is, of necessity, considering whether these investors are "net-winners" in the sense that they received greater returns than they invested, particularly in relation to other investors whose invested funds were commingled, but who did not receive record title -- albeit defective -- or income related to their investments. These concerns are

addressed in the Plan of Distribution conditionally approved by this Court in the March 28 Order -- subject to proof of notice to interested parties and opportunity to object. (*See infra* 4-6.)

### **I. Plan of Distribution**

Pursuant to the proposed Plan of Distribution, Receivership Assets ultimately will be distributed to those investors who have suffered a “net out-of-pocket loss” resulting from their investments in or through BOG, BRC, BECC, Crude Energy, Crude Royalties and Patriot (the “Offering Entities”). Receivership Assets would be distributed to these investors on a *pro rata* basis based upon the “net out-of-pocket loss” of each as a percentage of the total “net out-of-pocket losses” of all investor claimants -- without regard to the manner by which the investments were made. Each claimant’s “net out-of-pocket loss” would be calculated as (1) the total amount invested in or through the Offering Entities; less (2) any amounts, or the value of any assets, received -- and retained -- with respect to the investment (*e.g.*, payments or assets transferred from a Receivership Entity, payments from a third-party oil and gas operating company, the sale of any oil and gas interest received from an Offering Entity, or the sale of any shares of BECC stock).<sup>2</sup>

The Plan of Distribution excludes “net winner” investors -- *i.e.*, those who received more in payments as a result of their investment than they invested into the scheme. Under the Texas Uniform Fraudulent Transfer Act, TEX. BUS. & COM. CODE §24.001 *et seq.* (“TUFTA”), transfers made “with actual intent to hinder, delay or defraud” creditors may be avoided, *id.* at §24.005, against any party who did not either (i) provide “reasonably equivalent value” or (ii) receive the transfer with objective “good faith.” *Id.*, at §24.009(a). As a matter of law, an investor cannot

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<sup>2</sup> The Receiver’s Plan of Distribution also provides a mechanism for disqualification of any claimants who are former employees or affiliates of Breitling-related entities from inclusion in any distribution based on evidence that their conduct facilitated the Breitling scheme, or that they had objective notice of the fraudulent nature of the scheme.

provide “reasonably equivalent value” for their investment into a fraudulent scheme greater than the amount they invested.

The *pro rata* Plan of Distribution approved by this Court -- subject to pending objections - - is a more equitable method of distributing a receivership’s assets, particularly compared to methods based upon the “tracing” of assets to particular investors. A distribution based on tracing would be inequitable because “whether at any given moment a particular [investor’s] assets are still traceable is a ‘result of the merely fortuitous fact that the defrauders spent the money of the other victims first.’” *SEC v Credit Bancorp Ltd.*, No. 99-CV-11395, 2000 WL 1752979, at \*15 (S.D.N.Y. Nov. 29, 2000) (quoting *Durham*, 86 F.3d at 72)). To allow one investor “to elevate his position over that of other investors similarly ‘victimized’ ... would create inequitable results, in that certain investors would recoup 100% of their investment while others would receive substantially less [.]” *SEC v. Elliott*, 953 F.2d 1560, 1569 (11th Cir. 1992) (quotation omitted).

In application of these equitable principles, the Receiver, in connection with implementation of the Plan of Distribution, will ask the Court to invalidate certain conveyances of royalty interests, referenced above, executed by Offering Entities in favor of some investors. If the proposed Plan of Distribution is finally approve as proposed, the Receiver will seek to invalidate these conveyances of royalty interests through summary proceedings before the Court, affording notice and opportunity to respond to all affected parties.<sup>3</sup> Invalidation of these conveyances will be necessary for the Receiver to cure and recover title to these oil and gas assets and liquidate them for the benefit of all investor-claimants. Such action would effectively return these royalty interests

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<sup>3</sup> See *SEC v. Amerifirst Funding, Inc.*, No. 3:07-CV-1188-D, 2008 WL 282275, at \*15 (N.D. Tex. Feb. 1, 2008) (Fitzwater, J.), *aff’d in part, vacated & remanded in part, on other grounds*, 570 F.3d 268 (5th Cir. 2009) (“[A] district court may employ summary rather than plenary proceedings to adjudicate the rights to property allegedly within the receivership estate. Such summary proceedings related to receiverships do not offend the parties’ due process rights ‘so long as there is adequate notice and opportunity to be heard.’”) (quoting *Am. Capital Invs.*, 98 F.3d at 1146) (citing *Wencke*, 783 F.2d at 838; *Universal Fin.*, 760 F.2d at 1037) (footnote omitted).

to the entities in Receivership which previously held title, after which the Receiver would be in a position (1) to receive funds held in suspense by operators and (2) to liquidate the oil and gas interests under the supervision of this Court -- for the benefit of all defrauded investors under the Receiver's proposed plan.<sup>4</sup>

The invalidation of these defective conveyances will be the most equitable solution because permitting some of the investors to retain record title to the respective oil and gas interests would amount to a "tracing" of their assets through the fraudulent scheme -- from (i) their participation in a specific offering, to (ii) the comingling of proceeds among offerings and Offering Entities, to (iii) the purchase of oil and gas interests with contaminated funds, to (iv) the transfer of oil and gas interests to the investors. Tracing investor proceeds in this manner would yield an inequitable result vis-à-vis other investors. See *Durham*, 86 F.3d at 72.

Finally, the Plan of Distribution (provisionally approved subject to pending objections) subordinates the claims of trade creditors and other similarly-situated unsecured creditors to the claims of investors. See, e.g., *CFTC v. PrivateFX Global One*, 778 F.Supp. 2d 775, 786-87 (S.D. Tex. 2011) (citing *Quilling v. Trade Partners, Inc.*, No. 1:03-CV-0236, 2006 WL 3694629, at \*1-2 (W.D. Mich. Dec. 14, 2006) (finding that the equitable doctrine of constructive trust gave defrauded investors a "priority of right" over other claimants)).<sup>5</sup> In the unlikely event that distributions of Estate assets fully satisfy the investor-claimants' claims, the Receiver may seek

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<sup>4</sup> The Receiver's request for reconveyance as described in the proposed Plan of Distribution, almost exclusively relates to royalty interests. However, in the course of preparing Receivership assets for sale, the Receiver also has discovered, in isolated instances, the conveyance to investors of specific working interests, related to but not within the offerings made by the Receivership entities through Confidential Information Memoranda. Since it is likely that the investors/transferees in question will be net-winners, the Receiver cannot rule out the possibility of seeking reconveyance in these instances as well.

<sup>5</sup> As of this date, the Receiver is not aware of any debts or claims secured by Receivership Assets.

leave from the Court to distribute any remaining funds to trade creditors and other unsecured creditors on a *pro rata* basis.

## **II. Identification of Putative Claimants of the Receivership Estate and Service of the Notice of Plan of Distribution**

Pursuant to the March 28 Order, the Receiver was required -- on or before June 5, 2019 - (1) to serve notice on all potential claimants with postal addresses identified in the Receivership books and records, or by electronic mail to all such potential claimants for which the Receiver has identified an email address but is unable to identify a postal address; and (2) to cause to be published for one day in The Dallas Morning News and the national edition of the Wall Street Journal a notice of the Plan Motion consistent with the Notice of Plan.

The Receiver assembled a service list and effected service in accordance with the March 28 Order as follows:

- i. Personnel of Pannell Kerr Forster of Texas, P.C., engaged herein to provide forensic accounting services to the Receiver identified individuals and entities who at least potentially had invested funds into any of the components of the Receivership Estate; these individuals and entities were included on the service list.
- ii. Receiver's personnel examined the victim's list of the United States Attorney associated with the related criminal action pending in the United States District Court for the Northern District of Texas and added additional individuals or entities to the service list as necessary.
- iii. Receiver's personnel reviewed a list of names compiled by the Staff of the Securities and Exchange Commission of potential claimants who had contacted the Staff; these individuals were added to the service list.

- iv. Receiver's personnel added to the service list all potential investor/claimants who had contacted the Receivership through the Receivership website or otherwise.
- v. Receiver's personnel obtained an investor list with contact information compiled by JC Data Solutions, which had been engaged by certain of the Receivership Entities to process revenue payments; any additional names retrieved from this source were added to the service list.
- vi. Receiver's personnel added to the service list all attorneys who have contacted the Receiver on behalf of potential investor/claimants.
- vii. Receiver's personnel added to the service list potential investor/claimants who have been identified by one or more oil and gas producers.
- viii. Receiver's personnel, to the extent possible, reviewed conveyance documents found in the Receivership books and records pursuant to which oil and gas interests were purportedly transferred to potential investor/claimants; these additional entities and individuals were added to the service list.
- ix. Receiver's personnel compared various purported "investor lists" which were found in the Receivership Entities' books and records and any names not otherwise included in the service list were added.

A service list was compiled including 1,369, entities and individuals. Of this number, the Receiver's personnel were able to retrieve addresses for 1,150. The Notice of Plan was served by mail on those individuals and entities. Of these 1,150, 104 mailings were returned as undeliverable. The Receiver's personnel caused the Notice of Plan to be emailed to these potential investors/claimants whose mailings were returned but for whom email addresses were



discoverable. The Receiver's personnel caused the Notice of Plan to be emailed to potential investors/claimants for whom addresses were not identified and for whom only email addresses were available.

On or about February 25, 2019, Receivership personnel posted the Notice of Plan on the Receivership website: [breitlingreceivership.com](http://breitlingreceivership.com). On or about May 1, 2019, the required notice was published in the legal section of the Dallas Morning News. On or about May 3, 2019, the required notice was published in the legal section of the Wall Street Journal.

Pursuant to the March 28 Order, putative claimants were required to present any objections to the Plan of Distribution on or before June 26, 2019 -- 21 days after the June 5, 2019 filing of the Receiver's Certificate of Service. The Receiver's responses to objections were required to be filed on or before July 17, 2019 -- 21 days after the objection deadline. As of the objection deadline, eight objections had been filed with this Court<sup>6</sup>; two additional objections were filed after the objection deadline<sup>7</sup> (collectively, the "Objections"). The Receiver filed an Omnibus Response to the Objections on July 17, 2019. ECF No. 460 (the "Omnibus Response").

The Objectors variously asserted, *inter alia*, (i) that royalty interest and working interest investors should be treated as two distinct claimant classes in the Receiver's Plan, (ii) that the Receiver is not entitled to invalidate the royalty conveyance instruments executed by Receivership Entities in favor of certain royalty interest investors, (iii) that working interest holders in completed working interest prospects are in a distinct class from those who invested in interests not subsequently completed and -- with respect to Carole Faulkner's Objection -- (iv) that she is entitled to funds purportedly transferred to her by Receivership Entity Inwood Investments, Inc.

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<sup>6</sup> ECF Nos. 429, 436, 437, 443, 445, 447, 448, and 450.

<sup>7</sup> ECF Nos. 452 and 455.

(“Inwood Investments”) following the sale of Defendant Faulkner’s residence in July 2017, but which purportedly are now in the Receiver’s possession. Omnibus Resp. at 5 – 6.<sup>8</sup>

The Receiver countered, *inter alia*, that because Faulkner and his confederates fraudulently induced members of the public to invest in the Breitling fraudulent scheme through various types of offerings and numerous entities, failed to observe corporate formalities and customary legal distinctions among the various Receivership and Offering Entities, and extensively commingled investors’ proceeds, the defrauded Investor Claimants are similarly situated vis-à-vis Faulkner’s fraudulent scheme to all other Investor Claimants, all should be treated equally in the plan of distribution ordered by the Court. Accordingly, the only distribution regime through which all defrauded investors are treated in an equitable manner is to treat all Investor Claimants equally, as a single class, in which each will share in the distribution based upon his or her net out-of-pocket loss as a percentage of the total net out-of-pocket losses of all of the Investor Claimants.<sup>9</sup>

The Receiver further rejected the tracing-based distribution sought by some of the Objectors because tracing all expenditures from the Breitling fraud to specific deposits of investor proceeds is not only an expensive and exceedingly complex undertaking, but -- even if accomplished successfully -- would cause an inequitable result in that it would exclude defrauded claimants from participation in the distribution. This is particularly true with respect to (i) shareholders who did not purchase their shares of stock from BECC, and (ii) those investors whose invested funds were misappropriated by Faulkner or otherwise spent on consumable assets (*i.e.*, office rent, telephone services, etc.). A distribution based on asset tracing will also disadvantage

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<sup>8</sup> Citations to pages in the Omnibus Response refer to page numbers in the CM/ECF-added header.

<sup>9</sup> As the Receiver has previously advised the Court, royalty interests in the hands of defrauded investors are, for the most part, held in suspense by producers who have discovered the record discrepancies arising from over-conveyancing by the Breitling entities.

earlier investors, whose funds were spent years ago, to the benefit of later investors, whose funds are more easily traceable -- if at all -- due to the constraints arising from the passage of time.<sup>10</sup>

All timely objections having been filed -- and the Receiver having responded to each and all of them -- the Receiver's February 25, 2019 Motion to (1) approve the Receiver's proposed plan for the ultimate distribution of Receivership Assets and (2) establish procedures to determine and disallow final claims against the Receivership (Dkt. 406) is now fully briefed and before the Court for determination.

### **III. Efforts to Identify, Recover and Dispose of Assets**

#### *A. Recovery of Oil and Gas Assets*

At the inception of the Temporary Receivership, the Staff of the Commission provided the Receiver with information which had been developed during their investigation regarding working interests and royalty interests known to have been held by the Receivership Defendants. Most of the identified oil and gas operators associated with these interests were served with that Order. To the fullest extent possible, the Receiver initiated communication with these oil and gas operators directing that all revenue and other assets (including assets held in suspense) be remitted to the Receivership Estate. The operators with whom the Receiver has been able to establish contact have cooperated in identifying and documenting oil and gas assets to be administered by the Receivership Estate; they have also cooperated in agreeing to transfer associated revenue going forward. The Receiver also has communicated with a number of investors -- and oil and gas

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<sup>10</sup> After the time for filing objections to the proposed Plan of Distribution had expired, PDM Holding, LLC ("PDM") sought permission to file a motion and request for order directing the Receiver to treat PDM as a secured creditor of Defendants. By order dated November 18, 2019 this Court denied PDM's motion noting that PDM would have the opportunity to present its arguments under the "conveyance procedures" described in the Receiver's Motion to Approve the Proposed Plan of Distribution. Accordingly, the relief PDM sought was "at least premature, if not unnecessary."

operators associated with them -- who received specific conveyances. For the most part, revenue to which these investors may arguably be entitled is being held in suspense by operators -- primarily because of over-conveyance issues which have become apparent to the operators.

Going forward, the Receiver will continue to administer the existing oil and gas assets and the revenue associated with those assets pending their ultimate sale. The Receiver and his staff have assembled -- based upon incoming correspondence and royalty checks available to date -- a schedule of oil and gas assets which are presently thought to be subject to the Third Amended OAR. The schedule, attached hereto as **Exhibit B** sets forth the assets identified to date, along with additional data compiled.

On July 26, 2019, the Court entered its Order (1) Granting Receiver Authority to Sell Oil and Gas Interests; (2) for Authority to Retain Sales and Marketing Firm; and (3) for Approval of Sales Procedures (Dkt. 463) (the "Sales Procedure Order"). The Receiver sought leave to sell the portfolio of oil and gas interests included within the Receivership Estate, employing EnergyNet.com, LLC ("EnergyNet") -- a reputable and professional, internet-based oil and gas marketing firm in Amarillo, Texas -- to assist the Receiver in marketing and selling these assets pursuant to prescribed procedures (including procedures for Court review and confirmation of each sale). The Receiver has executed an agreement with EnergyNet conforming to this Court's Sales Procedures Order.

*B. Initial Auction Procedures Pursuant to the Sales Order/Sale of Assets*

On or about November 25, 2019, the Receiver posted notice related to the sale of EnergyNet Lot 62414. The lot offered for sale consisted of various non-operated working interests located in multiple counties across North Dakota, Oklahoma and Texas.

The preparation of the online “data room” for the Assets (Lot 62413) was completed and opened to the public on or about December 2, 2019. EnergyNet also engaged in marketing efforts with respect to this auction as directed in paragraph 6(2) of the Sales Order. These efforts included (1) listing the auction on the EnergyNet website portal, and including the auction in weekly property listing updates sent to over 25,000 registered EnergyNet buyers; (2) marketing the auction through telephone calls to potential buyers that have expressed interest in similar properties in the past, and bidders that have recently purchased packages in the area; and (3) through the pre-saved search feature on the EnergyNet.com website.

A total of 224 unique EnergyNet users visited the Assets “data room” on 1,018 occasions. The auction bid window was open to potential buyers from 2:40 PM CST on December 11, 2019 to 2:40 PM CST on December 18, 2019. During the auction, eight bids were placed on the Assets by four unique bidders. At the close of the auction period, Buyer had placed the highest bid for \$70,000, which amount was below the minimum bid reserve price set by EnergyNet personnel and the Receiver. The Receiver declined to accept this final bid amount. *Id.* However, following the close of the bidding window, the Receiver authorized EnergyNet personnel to continue to negotiate the sale price with auction participants, and ultimately were able to increase the offer of one such party -- Buyer -- to \$82,500, which offer was accepted by the Receiver. This purchase price represents approximately fifteen months of the average cash flow from the twelve months preceding the auction, an amount consistent with the average lot listed on EnergyNet.

On or about January 9, 2020, the Receiver moved this Court for confirmation of sale of assets Lot 62414 free and clear of all liens, claims and encumbrances, to Buyer for the purchase price of \$82,500.

Receivership personnel are currently completing pre-auction preparations for additional 23 working interest assets located in various counties located in North Dakota, Oklahoma and Texas. These assets are currently operated by numerous operators. As in connection with the initial lot offered for sale, pre-auction preparations have been impaired by a lack of existing documentation of the Receivership entities. Receivership personnel are working diligently with former land personnel of the Receivership entities and well operators to supplement and complete the documentation necessary to list the assets on EnergyNet for auction. In order to list the assets on EnergyNet for auction in conformity with the Court's Sales Procedure Order, the Receiver must ensure that the assignor Receivership entity is conveying clean title. This requires the evaluation of all documents recorded with the various counties referencing the outgoing assignments to eventual buyers acceptable for presentation in the EnergyNet "data room." Receivership personnel have first contacted well operators to request copies of these records; if unavailable from operators, Receivership personnel have purchased copies online through Texas record depositories.<sup>11</sup>

The assets already sold (pending confirmation) and being prepared for sale are leasehold working interests. After acquiring these assets, Receivership entities executed operating agreements/participation agreements in which they agreed to pay their pro rata portion of expenses and also received the option to participate in future exploration on the acreage included in the underlying mineral leases. Some of these agreements contained clauses in which a failure timely to pay expenses owed, or failure to opt-in and participate in new exploratory wells, required the Receivership entity owner to assign back to the operator the acreage surrounding the leased wells, or the new exploratory wellbore(s), respectively. In this regard, prior to the commencement of the

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<sup>11</sup> In the context of preparing assets for sale, Receivership personnel discovered that certain assets were held in the names of BECOS and BRF which occasioned the Receiver's motion to expand the Receivership, referenced above at page 2.

Receivership, certain Receivership entities lost interests for failure to pay expenses and from failure to participate in new activity. All loss of acreage in this regard must be accounted for in the outgoing assignments.

In several cases, Receivership personnel have encountered assignments where some portion of a Receivership entity's asset purportedly was conveyed out to investors/other parties. Receivership personnel are working to obtain copies of these documents and confirm whether or not the purported transfer actually took place. Upon this analysis, the Receiver will decide whether it is in the best interests of the Receivership Estate to seek the return of these portions of the assets back into the Receivership.<sup>12</sup>

With respect to EnergyNet's ongoing process, Receivership personnel are populating inventory information forms on the respective assets on the EnergyNet portal. These forms include all of the information pertaining to the wells, such as legal description, production formation, production depth, operator info, volumes, revenue, and decimal interest.

At this juncture, the Receiver is unable to initiate sales of royalty interests. As the Receiver described for the Court in some detail in his Motion seeking approval of a Plan of Distribution, many of the royalty interests, which properly should be included within the Receivership Estate, were purportedly conveyed to investors through materially defective instruments. As previously noted, upon final approval of the Plan of Distribution, the Receiver will seek reconveyance of those royalty interests to the Estate. Material discrepancies exist in conveyance instruments executed by the Receivership entities in favor of Investors. In many instances, these defective conveyances were recorded in official real property records in various counties of several States.

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<sup>12</sup> Additionally, some assets in North Dakota conveyed to a Receivership entity had apparent title defects preceding the Receivership entity's acquisition of it. Payments have been placed in suspense by the well operator and the Receiver is awaiting further information.

Specifically, Receivership Entities “over-conveyed” royalty interests, creating an anomalous situation in which investors collectively received -- sometimes of record -- more than 100% of the interests which the Receivership entity purported to own. In all of these instances, title to the royalty interests conveyed is clouded. As a result of these title defects, (i) many oil and gas operators have suspended royalty payments under the Texas Natural Resources Code, Section 91.402(b); and (ii) these royalty interests are unmarketable for resale.

In addition to efforts to harvest the available streams of revenue from the presently-known working and royalty interests, the Receiver and his staff are continuing to monitor whether and to what extent payments of Joint Interest Billings are required in order to preserve assets and determining whether and to what extent payment of such expenses can be justified in terms of preserving Receivership Assets. The Receiver also has initiated contact with law firms which regularly represent taxing authorities in order to determine whether and where there are tax liabilities associated with known interests. Where tax liabilities are located, it is anticipated that the Receiver will make best efforts to negotiate with respect to penalties and other fees which might be imposed. The Receiver also is attempting to recover and reinstate payments from operators who have placed Breitling revenues in suspense for a variety of reasons.

By the Sales Procedure Order, this Court authorized the Receiver to sell through EnergyNet all oil and gas assets which presently are in, or which -- pursuant to further proceedings -- will be in, the Receivership Estate (the “Breitling Portfolio”). Accordingly, the Receiver’s agreement with EnergyNet subsumes all working interests, royalty interests and any other oil and gas assets which are presently within the Estate or which will be in the future pursuant to further proceedings. The proposed procedures for sale and confirmation would apply to the same extent to royalty interests



which are presently within the Receivership Estate or which are re-conveyed to the Receivership Estate pursuant to the proposed Plan of Distribution.

#### **IV. Potential Claims of the Receivership Estate**

The Receiver has investigated various “clawback” claims pursuant to the Texas Uniform Fraudulent Transfer Act and related equitable principles.

##### *A. Brokers/Sales Representatives*

The Receiver is coordinating efforts with the Staff of the Commission regarding claims against individuals who were active in (and compensated from) the offer and sale of oil and gas interests by the Defendants. Payments were made by Defendants to numerous individuals and their nominee entities aggregating millions of dollars. The Commission has initiated Administrative Proceedings against at least five of the brokers who received the largest amounts in payments. The Commission has achieved disgorgements in certain of these Administrative Proceedings for the benefit of claimants in the Receivership. These funds are being transferred to the Receiver. In some instances, parties have settled with the Commission on installment terms. Installment payments under these settlements have been and will be made to the Receivership Estate.

The Receiver has made demand upon other brokers and sales representatives who received payments and is attempting to locate and initiate communication with a number of others. In this regard, the Receiver has identified in the bank records and other books and records of the Receivership Entities payments of salary, commission and other compensation to individuals (and in some cases to their alter ego entities) for sales and/or promotion of the fraudulent investment vehicles which are the subject of the present action. There is a presumption that such payments from an insolvent, fraudulent scheme are fraudulent transfers under Tex. Bus. & Com. Code § 24.005(a)(1) (transfers with actual intent to defraud creditors). The

Receiver believes that it is beyond dispute that the payments meet the threshold test of fraudulent transfers under TUFTA. Moreover, these individuals and their alter ego entities may not avail themselves of the defenses set forth in TUFTA § 24.009(a). The individuals and entities in question cannot demonstrate that they provided “reasonably equivalent value” when the promotional, advertising and sales activities were at the core of the Breitling fraudulent scheme. Nor can these employees even colorably assert the “good faith” element of a defense under TUFTA based upon their pervasive involvement in the operation of the Breitling fraudulent scheme.

The Receiver has established communication with the following putative fraudulent conveyance defendants, but has been unable to enter into acceptable settlement/payment arrangements with them. Accordingly, the Receiver has sought and obtained leave to proceed against the following:<sup>13</sup>

Reymond Trevino d/b/a Eagle Rio Energy Companies, Inc.  
Robert Lon Morgan II  
Derek Taylor d/b/a Alden Adams, Inc.  
Thomas Miller  
Charles Faust  
Nathan Madu  
Okoto Okpo  
David Kovac

On December 18, 2019 this Court entered an Order (Dkt. 495) granting the Receiver’s Motion for Leave to Commence Ancillary Litigation against the individuals. In ordering a stay of Ancillary Proceedings, the Court has caused applicable statutes of limitation to be tolled during the pendency of its Order. To facilitate the Receiver’s commencement of proceedings, the Receiver requests that the tolling provisions in Paragraph 34 of the Amended OAR be continued in force as to these individuals and entities for 60 days from the date of the Court’s Order.

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<sup>13</sup> The Receiver has discovered similar payments, compensation and/or commissions to other individuals but has been unsuccessful in locating these individuals/entities or in establishing communication. The Receiver’s efforts with respect to these possible defendants continues.

*B. Receiver's Claims Against Professionals*

On March 13, 2019, this Court granted the Receiver's motion to initiate litigation against Rothstein Kass & Co., PLLC and its personnel ("Rothstein Kass") based, *inter alia*, upon its failure to perform auditing services for BOG and BRC in accordance with generally accepted auditing standards, giving rise to damages arising from claims of investors against the Receivership Entities. The Receiver engaged in extensive efforts to resolve the claims of the Receivership Entities through negotiation. These efforts were unsuccessful. On July 1, 2019, the Receiver commenced the action entitled *Thomas L. Taylor III, solely in his capacity as Court-appointed temporary receiver for Breitling Energy Corporation, et al. v. Rothstein Kass & Company, PLLC and Brian Matlock*, Civil Case No. 3:19-cv-1594-D in the United States District Court for the Northern District of Texas.

On July 12, 2019, this Court entered its Order authorizing the Receiver to enter in to a contingent fee relationship with litigation counsel in the Rothstein Kass matter and in any subsequent litigation in which the Court authorizes the Receiver to proceed (Dkt. 457). The Receiver engaged counsel on a contingency fee basis and counsel has appeared in the action. On September 3, 2019 defendants Rothstein Kass and Brian Matlock moved this Court pursuant to the Federal Rules of Civil Procedure to dismiss the Receiver's action. On September 20, 2019, the Receiver filed his opposition to the Motion to Dismiss which is presently pending before this Court. Discovery has commenced.

The Receiver has also concluded that legal action on behalf of the Receivership Estate is warranted concerning potential professional negligence and related claims as to certain law firms which rendered services to the Receivership Entities in connection with the offer and sale of securities, the preparation and filing of reports under the Securities Exchange Act of 1934 on behalf of BECC, and other related matters. The Receiver also has determined that clawback actions are

appropriate regarding professional fees and expenses paid by the Receivership Entities to legal firms.

As required by the Second Amended OAR, on August 30, 2019, the Receiver sought leave of this Court to initiate litigation as to the law firm of Scheef & Stone and certain of its personnel. (Dkt. 477.) By Order dated September 3, 2019 (Dkt. 478) this Court authorized the Receiver to proceed with the proposed ancillary litigation. On November 1, 2019 the Receiver commenced the action entitled *Taylor v. Scheef & Stone LLP, et al.*, Case No. 3:19-cv-2602-D, and subsequently engaged contingent fee counsel to proceed in the matter. On December 18, 2019, the Receiver filed his First Amended Complaint and agreed to a briefing schedule for defendants' proposed Motion to Dismiss.

The Receiver may also seek leave to initiate ancillary litigation against other parties during this quarter.

Dated: January 9, 2019

Respectfully submitted,

By: /s/ Thomas L. Taylor III

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TEMPORARY RECEIVER

**CERTIFICATE OF SERVICE**

I certify that on January 9, 2020 I filed the foregoing document through the Court's CM/ECF filing system, which satisfies service requirements under FED. R. CIV. P. 5(b)(2)(E).

/s/ Thomas L. Taylor III  
Thomas L. Taylor III

# **Exhibit A**

**Breitling Receivership**  
**Receipts and Disbursements**

Q4 2019

	Since Inception	Q4 2019
<b>Income</b>		
<b>Business Income</b>		
BEC Income	403,510.91	18,223.59
BOG Income	300,757.14	21,589.97
BRC Income	493,722.67	44,135.68
Crude Income	45,536.03	2,923.33
Business Income - Other	29,148.55	0.00
<b>Total - Business Income</b>	<b>1,272,675.30</b>	<b>86,872.57</b>
Cash and Equivalents	809,834.80	14,587.03
Interest/Dividend Income	0.00	0.00
Business Asset Liquidation	0.00	0.00
Personal Asset Liquidation	52,000.00	0.00
3rd Party Litigation Income	0.00	0.00
<b>Misc./Other Income</b>		
<b>SEC Settlements</b>		
Jacob Herrera Settlement	50,000.00	12,500.00
Jetmir Ahmedi Settlement	155,000.00	0.00
Tamra Freedman Settlement	52,752.23	0.00
SEC Settlements - Other	0.00	0.00
<b>Total SEC Settlements</b>	<b>257,752.23</b>	<b>12,500.00</b>
<b>Misc./Other Income - Other</b>	<b>210,000.00</b>	<b>0.00</b>
<b>Total - Misc./Other Income</b>	<b>467,752.23</b>	<b>12,500.00</b>
<b>Total Income</b>	<b>2,602,262.33</b>	<b>113,959.60</b>
<b>Cost of Goods Sold</b>		
Cost of Goods Sold	0.00	0.00
<b>Total COGS</b>	<b>0.00</b>	<b>0.00</b>
<b>Gross Profit</b>	<b>2,602,262.33</b>	<b>113,959.60</b>
<b>Expense</b>		
<b>Receivership Operations</b>		
<b>Disb.to Receiver/Other prof</b>		
Carole Faulkner Atty Fee Award	-128,132.00	0.00
Disb.to Receiver/Other prof - Other	1,271,232.51	138,942.51
<b>Total-Disb.to Receiver/Other prof</b>	<b>1,143,100.51</b>	<b>138,942.51</b>
<b>Business Asset/Operating</b>		
Admin	2,121.44	545.24
Bank Fees	57.00	12.00
Contract Labor	115,391.56	10,652.00

**Breitling Receivership**  
**Receipts and Disbursements**

Q4 2019

	<u>Since Inception</u>	<u>Q4 2019</u>
Court Fees	723.74	443.80
Discovery Expenses	29,350.07	1,791.20
Joint Interest Billing/AFE	57,607.50	8,099.53
Postage	4,895.93	894.36
Receivership Website	182.13	0.00
Travel Expenses	12,069.35	2,340.36
Business Asset/Operating - Other	3,680.20	0.00
<b>Total-Business Asset/Operating</b>	<b>226,078.92</b>	<b>24,778.49</b>
Personal Asset Expenses	1,469.95	0.00
Investment Expenses	0.00	0.00
3rd Party Lit. Expenses	1,887.72	0.00
Tax Administrator Fees/Bond	0.00	0.00
Federal/State Taxes		
Asset Property Taxes	93.87	0.00
Federal/State Taxes - Other	0.00	0.00
<b>Total-Federal/State Taxes</b>	<b>93.87</b>	<b>0.00</b>
Receivership Operations - Other	0.00	0.00
<b>Total - Receivership Operations</b>	<b>1,372,630.97</b>	<b>163,721.00</b>
Disb. for Distribution		
Distrib. Plan Development	5,936.22	0.00
Distrib. Plan Implementatio	0.00	0.00
Disb. for Distribution - Other	0.00	0.00
<b>Total-Disb. for Distribution</b>	<b>5,936.22</b>	<b>0.00</b>
Disbursements to Court	0.00	0.00
Disbursements to Claimants	0.00	0.00
Payroll Expenses	0.00	0.00
<b>Total Expense</b>	<b>1,378,567.19</b>	<b>163,721.00</b>
<b>Net Income</b>	<b>1,223,695.14</b>	<b>-49,761.40</b>



# **Exhibit B**

PAYOR	STATE	COUNTY	WELL NAME	PRODUCT	NET REVENUE INTEREST	WORKING INTEREST
Blue Star Energy LLC	OK	Pottawatomie	Martin	Oil	0.11650000	0.15000000
Bruin E&P	ND	Williams	G Larsen 1-14-23H	Gas/Oil	0.01827900	0.02343400
Crown Energy Company	OK	Logan	Wilson 1-1H	Gas/Oil/PP	0.07488000	0.09600000
Crown Energy Company	TX	Hemphill	Thomas Meek 76-3H	Gas/Oil/PP	0.02678286/0.02786815	0.03715753
Custer & Wright Operating	TX	Yoakum	Buck McNeil #1	Oil	0.02250000	0.03000000
Custer & Wright Operating	TX	Yoakum	Buck McNeil #2	Oil	0.01514790	0.02019720
D & J Oil Company	OK	Alfalfa	Myers #1-34	Gas		0.10000000
D & J Oil Company	OK	Alfalfa	Deelyn #1-34H	Gas/Oil	0.07652709	0.09868490
D & J Oil Company	OK	Grant	Dennis #1-6			0.02000000
D & J Oil Company	OK	Grant	Leila #1-6H	Gas/Oil	0.01481250	0.01395317
D & J Oil Company	OK	Grant	3-D #1-7H	Gas/Oil	0.01101525	0.01395317
D & J Oil Company	OK	Custer	Dotson #29 1H	Gas/Oil	0.01577594	0.02000000
Double Play Oil & Gas	TX	Nueces	Browning Heirs #1	Gas/Oil	0.02250000	0.03000000
Double Play Oil & Gas	TX	Duval	Wostal State #1	Oil	0.03750000	0.05000000
Double Play Oil & Gas	TX	Live Oak	Freeman #5	Oil	0.03650000	0.05000000
EOG Resources	ND	Mountrail	Sidonia 45-0409H	Oil	0.10125797	0.12981791
Hess Bakken Investments II	ND	Mountrail	Engebretson-157-94-1003H-1	Oil	0.03656250	0.04687501
Industry Petroleum	TX	Hardeman	Turner 2	Oil	0.03812500	0.05000000
Industry Petroleum	TX	Hardeman	Turner 3	Oil	0.03812500	0.02000000
Lucien SWD 1	OK	Logan	Crowder 1-6 SWD		0.09690000	
Oasis Petroleum North America	ND	Mountrail	Emie Federal 5792 24-9H	Gas/Oil	0.02117455	0.02714690
Petro-Hunt	ND	Burke	Moody 195-94-15A-22-1H	Gas/Oil	0.03656249	0.12630200
Petro-Hunt	ND	Divide	Karlgaard 27-34-160-98H 1XP	Gas/Oil	0.06531385	0.04687500
Sue-Ann Operating	TX	Live Oak	Maggie McNeill B-1		0.01460000	0.02000000
Sue-Ann Operating	TX	Live Oak	Maggie McNeill E-1		0.03650000	0.05000000
Sue-Ann Operating	TX	Live Oak	Maggie West #1		0.03650000	0.05000000
Sue-Ann Operating	TX	Live Oak	McNeill (Brooks) A #1		0.01460000	0.02000000
Tecolote Energy Operating	TX	Hemphill	Meek Thomas 76-2H	Gas/Oil/L	0.02919185	0.03892247
Yale Oil	OK	Carter	Eagleton 1-29		0.01526834	0.01981250
Breitling Energy Corporation	Earlsboro Energi	OK	Baldwin #2-26	Gas/NGL	0.00234375	
Breitling Energy Companies	Petro-Hunt	ND	Orlyne 2-3H	Oil/Gas		0.00163981
Breitling Energy Companies	Petro-Hunt	ND	PULV 31-30-162-99H 1PB	Oil/Gas		0.00054986
Breitling Energy Corporation	Sandridge Energ	OK	Beisel Trust 1-30H	Oil/Gas/PP	0.00029385	
Breitling Energy Corporation	Sandridge Energ	OK	Beisel Trust 2-30H	Oil/Gas/PP	0.00029385	
Breitling Energy Corporation	Sandridge Energ	OK	Beisel Trust 3-30H	Oil/Gas/PP	0.00029385	
Breitling Energy Corporation	Sandridge Energ	OK	Beisel Trust 2910 4-30H	Oil/Gas/PP	0.00029385	
Breitling Energy Corporation	Sandridge Energ	OK	Lindley 1-19H	Gas/PP	0.00234125	
Breitling Energy Corporation	Sandridge Energ	OK	Lindley 2-19H	Gas/PP	0.00234125	
Breitling Energy Corporation	Sandridge Energ	OK	Lindley 2910 3-19H	Gas/PP	0.00234125	
Breitling Energy Corporation	Sandridge Energ	OK	Schmitz 1-1H	Gas/PP	0.00028612	
Breitling Energy Corporation	Sandridge Energ	OK	Schmitz 2-1H	Gas/PP	0.00028612	

Breitling Energy Corporation	Sandridge Energy OK		Talley 2-24H	Gas/PP	0.00117187	
Breitling Energy Corporation	Sandridge Energy OK		Talley 2911 2-24H	Oil	0.00117187	
Breitling Energy Corporation	Sandridge Energy OK		Talley 2911 3-24H	Gas/PP	0.00117187	
Breitling Energy Companies	SM Energy ND		Orlyne 2-3H	Oil/Gas		0.00163981
Breitling Energy Companies	SM Energy ND		PULV 31-30-162-99H 1PB	Oil/Gas		0.00054986
Breitling Energy Companies	SM Energy ND		PULV 32-29-162-99H 1NC	Oil/Gas		0.00054687
Breitling Energy Corporation	Bolding Energy ( TX		Hoppe '63' #1	Gas/Oil	0.67500000	0.90000000
Breitling Energy Corporation	Bolding Energy ( TX		Parramore # 1	Gas/Oil	0.67500000	0.90000000
Breitling Energy Companies	Continental Res ND		Stoltenberg 1-9H	Gas/Oil	0.03654879	0.04685742
Breitling Energy Corporation	Gastar Explorati OK		Coronado #1-3H	Gas/Oil/PP	0.01420000	0.01840000
Breitling Energy Corporation	Gastar Explorati OK		Gamebird #1-7H	Gas/Oil/PP	0.00320000	0.00410000
Breitling Energy Corporation	Gastar Explorati OK		Kodiak #1-29H	Gas/Oil/PP	0.00530000	0.00690000
Breitling Energy Companies	Hess Bakken Inv ND		Engebretson-157-94-1003H-1	Oil		0.02125000
Breitling Energy Corporation	Husky Ventures OK		Grizzly 1-4H-CIM	Gas/Oil	0.00630000	0.00820000
Breitling Energy Corporation	Husky Ventures OK		Niemyer 1-2H-CIM	Gas/Oil	0.00320000	0.00410000
Breitling Energy Companies	Oasis Petroleum ND		Bonita 5992 42-22H	Gas/Oil	0.42109380	0.05468750
Breitling Energy Companies	Oasis Petroleum ND		Bonita 5992 42-22 #2B	Gas/Oil	0.42109380	0.05468750
Aries Operating LP	TX	Schleicher	Camar Field SW Strawn Unit	Oil	0.00758800	
Aries Operating LP	TX	Schleicher	Camar SW Field-Powell 28	Oil	0.00758800	
Arm Energy Management LLC	TX	Ward	ShIPLEY Queen SU Non-Exempt	Oil	0.00000600	
Breitburn Operating	TX	Upshur	Victory, S.P. GU #4	Oil/Gas/PP		0.00009881
Breitburn Operating	TX	Upshur	Victory, S.P. GU #5	Oil/Gas/PP		0.00009881
Breitburn Operating	TX	Upshur	Victory, S.P. GU #6	Oil/Gas/PP		0.00009881
Breitburn Operating	TX	Upshur	Victory, S.P. GU #7	Oil/Gas/PP		0.00009881
BTA Oil Producers	TX	Midland	Arco 7111 JV-D	Oil/Gas/PP	0.00004206	
CBP Oil & Gas LLC	TX	Ward	ShIPLEY Queen Sand Unit	Gas	0.00000600	
Chesapeake Operating	OK	Alfalfa	Alison 16-27-11 1H	Oil/Gas/PP		0.00016460
Chesapeake Operating	TX	Ellis	Ash Grove A 1H	Gas		0.00379842
Chesapeake Operating	TX	Ellis	Ash Grove A 2H	Gas		0.00379842
Chesapeake Operating	TX	Ellis	Atherton Murphy D 3H	Gas		0.00569768
Chesapeake Operating	TX	Ellis	Atherton Murphy D 3H	Gas		0.00569766
Chesapeake Operating	TX	Ellis	Atherton Murphy D 4H	Gas		0.00569768
Chesapeake Operating	TX	Ellis	Atherton Murphy D 4H	Gas		0.00569766
Chesapeake Operating	TX	Ellis	Atherton Murphy D 9H	Gas		0.00569768
Chesapeake Operating	TX	Ellis	Atherton Murphy D 9H	Gas		0.00569766
Chesapeake Operating	TX	Ellis	Atherton Murphy D 1H	Gas		0.00569766
Chesapeake Operating	TX	Ellis	Atherton Murphy D 2H	Gas		0.00569768
Chesapeake Operating	TX	Ellis	Atherton Murphy D 2H	Gas		0.00569766
Chesapeake Operating	TX	Ellis	Auld 1H	Gas		0.00473600
Chesapeake Operating	TX	Ellis	Auld 2H	Gas		0.00358806
Chesapeake Operating	OK	Alfalfa	Big Beef 16-27-11 1H	Oil/Gas/PP		0.00016460
Chesapeake Operating	TX	Tarrant	Bruder 1H	Gas		0.00003542

Chesapeake Operating	TX	Tarrant	Bruder 1H	Gas		0.00004440
Chesapeake Operating	TX	Tarrant	Bruder 3H	Gas		0.00003628
Chesapeake Operating	TX	Tarrant	Bruder 3H	Gas		0.00004440
Chesapeake Operating	LA	Caddo	Bradway 30&19-15-11 ALT	Gas	0.00228006	
Chesapeake Operating	LA	Caddo	Blount 30&19-15-11 1 ALT	Gas	0.00196668	
Chesapeake Operating	TX	Johnson	Clear Creek 1H	Gas		0.01269555
Chesapeake Operating	TX	Johnson	Clear Creek 2H	Gas		0.01269575
Chesapeake Operating	TX	Johnson	Clear Creek 4H	Gas		0.01267054
Chesapeake Operating	TX	Tarrant	City of Euless 2H	Gas		0.00024704
Chesapeake Operating	TX	Tarrant	City of Euless 1H	Gas		0.00025530
Chesapeake Operating	TX	Johnson	Clear Creek 6H	Gas		0.01268624
Chesapeake Operating	TX	Johnson	Clear Creek 7H	Gas		0.01268960
Chesapeake Operating	TX	Ellis	Cottonwood Jowell 1H	Gas		0.00949610
Chesapeake Operating	TX	Ellis	Cann 2HR	Gas		0.00569766
Chesapeake Operating	TX	Ellis	Cann 1H	Gas		0.00569766
Chesapeake Operating	TX	Tarrant	Day Kimball Hill A1	Gas		0.00609298
Chesapeake Operating	TX	Tarrant	Enervest's Ervin 1H	Gas		0.00644054
Chesapeake Operating	TX	Tarrant	Enervest's Ervin 3H	Gas		0.00673858
Chesapeake Operating	TX	Tarrant	Enervest's Ervin 2H	Gas		0.00644054
Chesapeake Operating	TX	Tarrant	Ender 2H	Gas		0.00700969
Chesapeake Operating	TX	Tarrant	Ender 3H	Gas		0.00647313
Chesapeake Operating	TX	Tarrant	Ender 4H	Gas		0.00700969
Chesapeake Operating	TX	Tarrant	Engler-Mann 2H	Gas		0.00057341
Chesapeake Operating	TX	Tarrant	Enervest's Ervin Unit 4H	Gas		0.00651618
Chesapeake Operating	TX	Tarrant	Enervest's Ervin Unit 5H	Gas		0.00644054
Chesapeake Operating	TX	Tarrant	Enervest's Debbie Lane A UT 7H	Gas		0.00063646
Chesapeake Operating	TX	Tarrant	Enervest's Debbie Lane A UT 9	Gas		0.00063668
Chesapeake Operating	TX	Tarrant	Day 1H	Gas		0.00569766
Chesapeake Operating	LA	Caddo	Graves 24-16-16 H-1	Gas		0.00009872
Chesapeake Operating	TX	Tarrant	Graham B 1H	Gas		0.00505998
Chesapeake Operating	TX	Tarrant	Graham B 1H	Gas		0.00509563
Chesapeake Operating	TX	Tarrant	Graham A 2H	Gas		0.00580514
Chesapeake Operating	TX	Tarrant	Fulson 1H	Gas		0.00082333
Chesapeake Operating	LA	Caddo	Graves 13-16-16 H-1	Gas		0.00013909
Chesapeake Operating	TX	Tarrant	Graham B 3H	Gas		0.00505998
Chesapeake Operating	TX	Tarrant	Graham B 4H	Gas		0.00505998
Chesapeake Operating	TX	Tarrant	Graham B 5H	Gas		0.00509563
Chesapeake Operating	TX	Tarrant	Graham B 6H	Gas		0.00509563
Chesapeake Operating	TX	Tarrant	Graham 1H	Gas		0.00949610
Chesapeake Operating	TX	Tarrant	Graham Unit 1-2H	Gas		0.00836160
Chesapeake Operating	OK	Alfalfa	Kelby 8-25-11 1H	Oil/Gas/PP		0.00058594
Chesapeake Operating	OK	Alfalfa	Jacob 16-27-11 1H	Oil/Gas/PP		0.00016460

Chesapeake Operating	OK	Alfalfa	Jeremy White 35&26-25-11 1H	Oil/Gas/PP		0.00183438
Chesapeake Operating	OK	Alfalfa	Kelby 8-25-11 1H	Oil/Gas/PP		0.00058594
Chesapeake Operating	OK	Alfalfa	Jacob 16-27-11 1H	Oil/Gas/PP		0.00016460
Chesapeake Operating	LA	Caddo	Indigo 30-15-16 H-1	Gas		0.00014302
Chesapeake Operating	TX	Tarrant	Howell 3H	Gas		0.00001886
Chesapeake Operating	TX	Tarrant	Kimball Hill 1H	Gas		0.00569766
Chesapeake Operating	TX	Tarrant	Landing 1H	Gas		0.00034388
Chesapeake Operating	TX	Tarrant	Landing 2H	Gas		0.00034388
Chesapeake Operating	TX	Tarrant	Landing 3H	Gas		0.00034385
Chesapeake Operating	TX	Tarrant	Little Bear South 1H	Gas		0.00109803
Chesapeake Operating	TX	Tarrant	Little Bear South 3H	Gas		0.00109803
Chesapeake Operating	TX	Tarrant	Little Bear South 2H	Gas		0.00108148
Chesapeake Operating	TX	Tarrant	Little Bear A 1H	Gas		0.00070714
Chesapeake Operating	TX	Tarrant	Leaf 3H	Gas		0.00070524
Chesapeake Operating	TX	Tarrant	Lorikeet Trt 4H	Gas		0.00000254
Chesapeake Operating	TX	Tarrant	Little Bear A 3H	Gas		0.00067704
Chesapeake Operating	OK	Alfalfa	Monte Pelter 26-25-11 1H	Oil/Gas/PP		0.00183439
Chesapeake Operating	OK	Alfalfa	McCrary 8-25-11 1H	Oil/Gas/PP		0.00058594
Chesapeake Operating	OK	Alfalfa	McCrary 8-25-11 2H	Oil/Gas/PP		0.00058594
Chesapeake Operating	TX	Tarrant	Morrow Stevens Unit 1 1H	Gas		0.00579752
Chesapeake Operating	TX	Tarrant	Morrow Stevens A 3H	Gas		0.00382617
Chesapeake Operating	TX	Tarrant	Morrow Stevens A 3H	Gas		0.00382901
Chesapeake Operating	TX	Tarrant	Morrow Stevens A 4H	Gas		0.00382901
Chesapeake Operating	TX	Tarrant	Morrow Stevens B 2H	Gas		0.00487716
Chesapeake Operating	TX	Tarrant	Morrow Stevens B 1H	Gas		0.00487716
Chesapeake Operating	TX	Tarrant	Morrow Stevens A 5H	Gas		0.00382901
Chesapeake Operating	TX	Tarrant	Morrow Stevens A 1H	Gas		0.00382617
Chesapeake Operating	TX	Tarrant	MITX-Centex Unit 1-1H	Gas		0.00680506
Chesapeake Operating	TX	Tarrant	MS South 1H	Gas		0.00132868
Chesapeake Operating	TX	Tarrant	Palos Verdes 1H	Gas		0.00016664
Chesapeake Operating	TX	Tarrant	Palos Verdes 2H	Gas		0.00016465
Chesapeake Operating	LA	Bossier	Prescott Family LLC 35-19-13 H-1	Gas	0.00009507	
Chesapeake Operating	LA	Caddo	Peironnet 20-15-11 H-1	Gas	0.00049721	
Chesapeake Operating	TX	Tarrant	Royal Arch 1H	Gas		0.00573279
Chesapeake Operating	LA	Caddo	Ratzburg 19-15-11 H-1	Gas		0.00257685
Chesapeake Operating	TX	Tarrant	Rocking Horse 9H	Gas		0.00003383
Chesapeake Operating	LA	Caddo	Ratz 19&30-15-11 ALT	Gas		0.00017595
Chesapeake Operating	LA	Caddo	Ratzburg 19-15-11 2H ALT	Gas		0.00242205
Chesapeake Operating	TX	Tarrant	Sunbelt A 2H	Gas		0.00051782
Chesapeake Operating	OK	Alfalfa	WSJ Trust 17-25-10 1H	Oil/Gas/PP		0.00032813
Chesapeake Operating	TX	Tarrant	Willis 1H	Gas		0.00009236
Chesapeake Operating	TX	Tarrant	TCC Southwest 1H	Gas		0.00174081

Chesapeake Operating	TX	Tarrant	TCCD North 3H	Gas		0.00003123
Chesapeake Operating	TX	Tarrant	TCCD North 1H	Gas		0.00003092
Chesapeake Operating	TX	Tarrant	TCCD North 5H	Gas		0.00003123
Chesapeake Operating	TX	Tarrant	TCCD North 2H	Gas		0.00003092
Chesapeake Operating	TX	Tarrant	TCCD North 4H	Gas		0.00003123
Chesapeake Operating	TX	Tarrant	TCCD North 6H	Gas		0.00003092
Chesapeake Operating	TX	Tarrant	TXI B 3H	Gas		0.00013342
Chesapeake Operating	TX	Ellis	Walker Unit 1 1H	Gas		0.00452412
Chesapeake Operating	TX	Tarrant	Willis 2H	Gas		0.00009466
Chesapeake Operating	TX	Tarrant	West Wing 1H	Gas		0.00142680
Chesapeake Operating	TX	Tarrant	Westerfeld Mathis Unit 1 2H	Gas		0.00502228
Chesapeake Operating	TX	Tarrant	Wilbow Ragland Unit 1 1H	Gas		0.00690344
Chesapeake Operating	TX	Tarrant	Wilbow Ragland Unit 1 2H	Gas		0.00690336
Chesapeake Operating	TX	Tarrant	Wilbow Ragland Unit 1 2H	Gas		0.00690342
Chesapeake Operating	TX	Ellis	Walker Unit 1 2H	Gas		0.00452412
Chesapeake Operating	TX	Tarrant	XTO's Elkins Unit 1H	Gas		0.00674960
Chesapeake Operating	TX	Tarrant	XTO's Veteran B Unit 1H	Gas		0.00160116
Chesapeake Operating	TX	Tarrant	XTO's DWG 2H	Gas		0.00534780
Chesapeake Operating	TX	Tarrant	XTO's DWG 1H	Gas		0.00534980
Chesapeake Operating	TX	Tarrant	XTO's Elkins 2H	Gas		0.00067496
Chesapeake Operating	TX	Tarrant	XTO's Sue Barnett 1H	Gas		0.00158242
Chesapeake Operating	TX	Tarrant	XTO's Elkins Unit 10H	Gas		0.00067495
Chesapeake Operating	TX	Tarrant	XTO's Elkins Unit 3H	Gas		0.00067495
Chesapeake Operating	TX	Tarrant	XTO's Elkins Unit 4H	Gas		0.00067490
Cholla Petroleum	TX	Montague	Matney	Oil	0.00097660	
Comstock Oil & Gas	LA	Caddo	Cook 32 1 ALT	Gas		0.00099884
Comstock Oil & Gas	LA	Caddo	Edgar 31 1	Gas		0.00075025
ConocoPhillips	TX	Hutchinson	HAP	Gas	0.00007620	
ConocoPhillips	OK	Washita	Haggard #2-BPO-LWR Morrow	Gas		0.00000031
Crest Operating Company	TX	Schleicher	Camar Field SW Strawn Unit	Oil	0.00758800	
Crest Operating Company	TX	Schleicher	Camar SW Field-Powell 28	Oil	0.00996093	
DCP Operating	TX	Midland	#1 2 3 4 5 &6 Schrock	Gas	0.00004210	
DCP Operating	TX	Hutchinson	Allspaugh #1	Gas	0.00118130	
DCP Operating	TX	Hutchinson	Albertson 1-R	Gas	0.00011710	
DCP Operating	TX	Hutchinson	Alstar-Garner	Gas	0.00023400	
DCP Operating	TX	Hutchinson	E B Johnson A2	Gas	0.00046870	
DCP Operating	TX	Hutchinson	Cedar 1	Gas	0.00523440	
DCP Operating	TX	Hutchinson	Fletcher #2	Gas	0.00054940	
DCP Operating	TX	Hutchinson	Dean 1	Gas	0.00236280	
DCP Operating	TX	Hutchinson	Gerry #1	Gas	0.00109860	
DCP Operating	TX	Hutchinson	Hagy #1	Gas	0.00523440	
DCP Operating	TX	Hutchinson	Hunter-A 1 4 5 6	Gas	0.00236270	

DCP Operating	TX	Hutchinson	Johnson #1 2 3 6	Gas	0.00003680	
DCP Operating	TX	Hutchinson	Johnson 1	Gas	0.00236280	
DCP Operating	TX	Hutchinson	Johnson AK	Gas	0.00007730	
DCP Operating	TX	Hutchinson	Johnson B #7	Gas	0.00500000	
DCP Operating	TX	Hutchinson	Johnson B #2A	Gas	0.00500000	
DCP Operating	TX	Hutchinson	Johnson E.B. "C". #C-4	Gas	0.00014650	
DCP Operating	TX	Hutchinson	Johnson Ranch	Gas	0.00523500	
DCP Operating	TX	Hutchinson	Johnson Ranch #16	Gas	0.00054940	
DCP Operating	TX	Hutchinson	Johnson Ranch I #1	Gas	0.00001780	
DCP Operating	TX	Hutchinson	Johnson Ranch G #1	Gas	0.00001780	
DCP Operating	TX	Hutchinson	Johnson Ranch B #24	Gas	0.00001780	
DCP Operating	TX	Hutchinson	Johnson Ranch O #1	Gas	0.00001780	
DCP Operating	TX	Hutchinson	Jon #1	Gas	0.00261710	
DCP Operating	TX	Hutchinson	Jon B #1	Gas	0.00261710	
DCP Operating	TX	Hutchinson	Jon A #1	Gas	0.00261710	
DCP Operating	TX	Hutchinson	Leon 1	Gas	0.00236280	
DCP Operating	TX	Andrews	Kuykendall J.W.	Gas	0.00024410	
DCP Operating	TX	Andrews	Nola Fisher UT TR 04	Gas	0.00585940	
DCP Operating	TX	Andrews	Nola Fisher UT TR 05	Gas	0.00585940	
DCP Operating	TX	Hutchinson	Ross 1	Gas		0.00011720
DCP Operating	TX	Hutchinson	Reed #1	Gas	0.00011720	
DCP Operating	TX	Hutchinson	Reed #1 2 3 4	Gas	0.00023440	
DCP Operating	TX	Midland	Schrock #7	Gas	0.00004210	
DCP Operating	TX	Hutchinson	Sieter #4	Gas	0.00097660	
DCP Operating	TX	Hutchinson	Vera #1	Gas	0.00523430	
Diamondback E&P	TX	Loving	Black Mamba 1-57 1H	Oil/Gas/PP	0.00488281	
Diamondback E&P	TX	Loving	Black Mamba 1-57 2H	Oil/Gas/PP	0.00488281	
Diamondback E&P	TX	Loving	Black Mamba 1-57 3H	Oil/Gas/PP	0.00488281	
Diamondback E&P	TX	Loving	Black Mamba 1-57 4H	Oil/Gas/PP	0.00488281	
Diamondback E&P	TX	Loving	Black Mamba 1-57 5H	Oil/Gas/PP	0.00488281	
Dorchester Resources	LA	Caddo	Bradway 30&19-15-11 1H ALT	Gas		0.00005673
Dorchester Resources	TX	Tarrant	City of Euless 1H	Gas		0.00000638
Dorchester Resources	TX	Tarrant	City of Euless 2H	Gas		0.00000638
Dorchester Resources	TX	Johnson	Clear Creek 2H	Gas		0.00031724
Dorchester Resources	TX	Johnson	Clear Creek 3H	Gas		0.00031724
Dorchester Resources	TX	Johnson	Clear Creek 5H	Gas		0.00031724
Dorchester Resources	TX	Johnson	Clear Creek 6H	Gas		0.00031724
Dorchester Resources	TX	Johnson	Clear Creek 7H	Gas		0.00031724
Dorchester Resources	TX	Tarrant	Landing 1H	Gas		0.00000860
Dorchester Resources	TX	Tarrant	Landing 2H	Gas		0.00000860
Dorchester Resources	TX	Tarrant	Landing 3H	Gas		0.00000860
Dorchester Resources	TX	Tarrant	Morrow Stevens Unit 1 1H	Gas		0.00014494

Dorchester Resources	LA	Caddo	Ratzburg 19-15-11 H-1	Gas		0.00006054
Dorchester Resources	TX	Tarrant	Royal Arch 1H	Gas		0.00014332
Dorchester Resources	TX	Tarrant	Sunbelt A 2H	Gas		0.00001294
Dorchester Resources	TX	Tarrant	TCCD North 1H	Gas		0.00000078
Dorchester Resources	TX	Tarrant	TCCD North 2H	Gas		0.00000078
Dorchester Resources	TX	Tarrant	TCCD North 3H	Gas		0.00000078
Dorchester Resources	TX	Tarrant	TCCD North 4H	Gas		0.00000078
Dorchester Resources	TX	Tarrant	TCCD North 5H	Gas		0.00000078
Dorchester Resources	TX	Tarrant	TXI B 3H	Gas		0.00000512
Dorchester Resources	TX	Ellis	Walker Unit 1 1H	Gas		0.00011310
Dorchester Resources	TX	Ellis	Walker Unit 1 2H	Gas		0.00011310
Dorchester Resources	TX	Tarrant	Wilbow Ragland Unit 1 1H	Gas		0.00017258
Dorchester Resources	TX	Tarrant	Willis 1H	Gas		0.00000236
Dorchester Resources	TX	Tarrant	Willis 2H	Gas		0.00000236
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #105	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #106	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #107	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #108	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #112	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #114	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #115	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #116	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #117	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #118	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #120	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #122 YTA 03-17	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #123	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #124	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #203	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #204	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #205	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #301	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #402	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #405	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #501	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #502	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #503	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit #601	Oil	0.00384200	
Endeavor Energy Resources	TX	Andrews	Fisher, Nola Unit Tr. 6	Oil	0.01171874	
Enduro Royalties	LA	Caddo	Cook 32 1 ALT_CV D RA SUPP	Gas	0.00099884	
Enduro Royalties	LA	Caddo	Edgar 31 1_HA RA SUG	Gas	0.00099884	
EnerVest Operating	TX	Sutton	Brown Jack W A 1	Gas/NGL	0.00048828	



EnerVest Operating	TX	Sutton	Brown Jack W A-2	Gas/NGL	0.00048828
EnerVest Operating	TX	Sutton	Brown Jack W A 4	Gas/NGL	0.00048828
EnerVest Operating	TX	Sutton	Brown Jack W A 5	Gas/NGL	0.00048828
EnerVest Operating	TX	Sutton	Brown Jack W A 7	Gas/NGL	0.00048828
EnerVest Operating	TX	Sutton	Brown Jack W A 8	Gas/NGL	0.00048828
EnerVest Operating	TX	Sutton	Brown Jack W B 1	Gas/NGL	0.00004883
EnerVest Operating	TX	Sutton	Brown Jack W D 1	Gas/NGL	0.00097658
EnerVest Operating	TX	Sutton	Brown Jack W D 3	Gas/NGL	0.00048828
EnerVest Operating	TX	Sutton	Brown RCH A 139	Gas/NGL	0.00048828
EnerVest Operating	TX	Sutton	Brown Ranch B 139-2	Gas/NGL	0.00048828
EnerVest Operating	TX	Sutton	Brown Ranch B 146	Gas/NGL	0.00048828
EnerVest Operating	TX	Sutton	Brown Ranch B 146-2	Gas/NGL	0.00048828
EnerVest Operating	TX	Sutton	Brown Whitehead 2-26	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-20	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-9	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-8	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-7	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-6	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-53	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-52	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-50	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-5	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-49	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-48	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-47	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-46	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-45	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-44	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-43	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-42	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-41	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-40	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-4	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-39	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-38	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-37	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-36	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-34	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-32	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-31	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-30	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Brown Whitehead 2-3	Gas/NGL	0.00073240

EnerVest Operating	TX	Sutton	Brown Whitehead 2-29	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-28	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-27	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-25	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-24	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-23	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-22	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-21	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-19	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-18	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-17	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-16	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-15	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-14	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-13	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-12	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-11	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-10	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 2-1	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 41-5	Gas	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 41-4	Gas	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 41-2	Gas	0.00073240	
EnerVest Operating	TX	Sutton	Brown Whitehead 41-1	Gas	0.00073240	
EnerVest Operating	TX	Sutton	Jack W Brown A 3	Gas	0.00048828	
EnerVest Operating	TX	Sutton	Jack W Brown A 6	Gas	0.00048828	
EnerVest Operating	TX	Denton	Newland 2	Oil/Gas/NGL		0.03199997
EnerVest Operating	TX	Denton	Newland 1	Oil/Gas/NGL		0.03199997
EnerVest Operating	TX	Denton	Peterson B 2	Gas/NGL		0.03200000
EnerVest Operating	TX	Denton	Peterson A 1	Gas/NGL		0.03200000
EnerVest Operating	TX	Denton	Phillips B 2	Gas/NGL		0.03199997
EnerVest Operating	TX	Sutton	Whitehead 602	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Whitehead 9-4	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Whitehead 9-3	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Whitehead 9-2	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Whitehead 9	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Whitehead 802	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Whitehead 8-6	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Whitehead 8-5	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Whitehead 8-4	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Whitehead 8-3	Gas/NGL	0.00073240	
EnerVest Operating	TX	Sutton	Whitehead 8-1	Gas/NGL	0.00073240	

EnerVest Operating	TX	Sutton	Whitehead 6-7	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 6-6	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 6-5	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 6-4	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 2-7	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 2-6	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 2-5	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 2-4	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 2-3	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 2-2	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 2-1	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 10-5	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 10-4	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 10-3	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 10-2	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 10	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 1-5	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 1-4	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 1-3	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 1-2	Gas/NGL	0.00073240
EnerVest Operating	TX	Sutton	Whitehead 1	Gas/NGL	0.00073240
Enterprise Crude Oil	TX	Andrews	Corrigan	Oil	0.00035095
Enterprise Crude Oil	TX	Andrews	Kuykendall, J W	Oil	0.00048827
Enterprise Crude Oil	TX	Andrews	Thornberry B	Oil	0.00002441
Enterprise Crude Oil	TX	Andrews	Jack Hildreth & Jack Hildreth	Oil	0.00079830
Enterprise Crude Oil	TX	Ward	A B Gordon B	Oil	0.00325500
Enterprise Crude Oil	TX	Ward	Gordon A B	Oil	0.00325600
Epic Permian	TX	Crockett	Couch 1	Gas/NGL	0.00117187
Epic Permian	TX	Crockett	Couch 4	Gas/NGL	0.00039062
Epic Permian	TX	Crockett	Couch 5	Gas/NGL	0.00117187
Epic Permian	TX	Crockett	Couch 6U	Gas/NGL	0.00039062
Epic Permian	TX	Crockett	Couch 8F	Gas/NGL	0.00117187
Epic Permian	TX	Crockett	Couch 9H	Gas/NGL	0.00117187
Epic Permian	TX	Crockett	Couch 10H	Gas/NGL	0.00117187
Epic Permian	TX	Crockett	Couch 11	Gas/NGL	0.00039062
EQT Production	WV	Doddridge	WV-510816 Maxwell He	Oil/Gas	0.00265151
EQT Production	WV	Doddridge	WV-510821 (OOXF16H1)	Oil/Gas	0.00265151
EQT Production	WV	Doddridge	WV-510822 Maxwell He	Oil/Gas	0.00265151
EQT Production	WV	Doddridge	WV-512430 Commingled	Oil/Gas	0.00265151
EQT Production	WV	Doddridge	WV-512432 Maxwell, W	Oil/Gas	0.00265151
EQT Production	WV	Doddridge	WV-5124330XF 127 Com	Oil/Gas	0.00265151
EQT Production	WV	Doddridge	WV-512434 Commingled	Oil/Gas	0.00265151

EQT Production	WV	Doddridge	WV-512435 Commingled	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512436 Commingled	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512437 (OXF138H3)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512438 (OXF138H4)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512440 (OXF131H1)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512441 Maxwell, W	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512442 (OXF131H3)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512443 EAE/Maxwell	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512444 Maxwell, W	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512445 (OXF153H4)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512446 - EAE/MAXW	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512488 Maxwell, W	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512449 Maxwell, W	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512450 (OXF134H4)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512451 (OXF136H1)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512452 (OXF136H2)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512454 (OXF136H1)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512455 (OXF138H2)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512456 (OXF138H5)	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512497 Commingled	Oil/Gas	0.00265151	
EQT Production	WV	Doddridge	WV-512498 (OXF153H2)	Oil/Gas	0.00265151	
Fairway Resources III	OK	Washita	Lambert #1-18	Oil/Gas		0.00002313
Fairway Resources III	OK	Washita	Lambert #2-18	Oil/Gas		0.00006190
Goldston Oil Corporation	TX	Upshur	Gladewater GU #1 Well 3	Gas	0.00008295	
Hollyfrontier Refining & Marketing	TX	Winkler	Lum D Daugherty	Oil	0.00195312	
ICA Energy Operating	TX	Ector	Mozart 15 #2	Oil	0.00016276	
ICA Energy Operating	TX	Ector	Ranchland 21 #1	Oil	0.00016276	
ICA Energy Operating	TX	Ector	Ranchland 21 #5	Oil	0.00016276	
ICA Energy Operating	TX	Ector	Mozart 15 #2	Oil	0.00016276	
Kinder Morgan	TX	Scurry	Sacroc Unit TR 33	Oil/Gas/NGL		0.00009968
Kinder Morgan	TX	Scurry	Sacroc Unit TR 285	Oil/Gas/NGL	0.00009768	
King Operating	TX	Scurry	King-Ernest C #5-H	Oil/Gas/NGL	0.00252246	
King Operating	TX	Scurry	King-Ernest E #7-H	Oil/Gas/NGL	0.00189948	
King-Ernest #9-H & LaJolla #1 Joint Veni	TX	Scurry	King-Ernest G #9-H	Oil/Gas/NGL	0.00194063	
LRG Energy LLC	TX	Hutchinson	Barnum	Oil	0.00523438	
LRG Energy LLC	TX	Hutchinson	Florence	L	0.00523438	
LRG Energy LLC	TX	Hutchinson	Whittenburg-Pulaski	L	0.00261719	
LRG Energy LLC	TX	Hutchinson	Kirk James	Gas	0.00261719	
LRG Energy LLC	TX	Hutchinson	Johnson EB D	L	0.00000088	
Momentum Operating	TX	Hutchinson	Johnson Ranch A #4	Oil	0.00523438	
Momentum Operating	TX	Hutchinson	Johnson Ranch A #44	Gas	0.00130860	
Momentum Operating	TX	Hutchinson	Johnson Ranch A #79	Oil	0.00523438	

Momentum Operating	TX	Hutchinson	Johnson Ranch A #80	Oil	0.00523438	
Momentum Operating	TX	Hutchinson	Johnson Ranch A #74	Oil	0.00523438	
MRC Energy Company	LA	Caddo	Ratzburg 19 No 1	Gas	0.00219294	
MRC Energy Company	LA	Caddo	Peironnet 29 #1	Gas	0.00035840	
MRC Energy Company	LA	Caddo	Ratzburg 19 #2 ALT	Gas	0.00219294	
MRC Energy Company	LA	Caddo	Peironnet 20-15-11 H #1	Gas	0.00012430	
MRC Energy Company	LA	Caddo	Ratzburg 19-15-11 H #1	Gas	0.00018275	
MRC Energy Company	LA	Caddo	Bradway 30&19-15-11 HC ALT	Gas	0.00051351	
MRC Energy Company	LA	Caddo	Ratzburg 19-15-11 H2ALT HARBSUK	Gas	0.00018275	
MRC Energy Company	LA	Caddo	Ratz 19&30-15-11 1H ALT	Gas	0.00003567	
MRC Energy Company	LA	Caddo	Blount 30&19-15-11 HC 1-ALT	Gas	0.00051192	
OXY USA WTP	TX	Scurry	Sharon Ridge TR 23 S	Oil/NGL	0.00000014	
OXY USA WTP	TX	Scurry	Sharon Ridge TR 43 S	Oil/NGL	0.00416640	
Pantera Energy	TX	Hutchinson	Ansted #2	Gas	0.00785157	
Pantera Energy	TX	Hutchinson	Antelope Creek 5	Gas	0.00041020	
Pantera Energy	TX	Hutchinson	Blasdel -D- #2	Gas	0.00037500	
Pantera Energy	TX	Hutchinson	Johnson EB 1	Gas	0.00001540	
Pantera Energy	TX	Hutchinson	Johnson EB B1	Gas	0.00001540	
Pantera Energy	TX	Hutchinson	Johnson Tract -5- #1	Gas	0.00109864	
Pantera Energy	TX	Hutchinson	Kelly #2	Gas	0.00035160	
Pantera Energy	TX	Hutchinson	Penny A #4	Gas	0.00023440	
Pantera Energy	TX	Hutchinson	Penny B6	Gas	0.00023440	
Pantera Energy	TX	Hutchinson	Penny 3035A	Gas	0.00023440	
Pantera Energy	TX	Hutchinson	Pure 2	Gas	0.00523440	
Pantera Energy	TX	Hutchinson	Thorpe #1	Gas	0.00785100	
Pantera Energy	TX	Hutchinson	Trigg #A1	Gas	0.00027787	
Phillips 66	TX	Ector	J E Parker	Oil	0.00016275	
Pioneer Natural Resources	TX	Hutchinson	Johnson 1-R	Gas/Helium	0.00015750	
Pioneer Natural Resources	TX	Hutchinson	Johnson 2-R	Gas/Helium	0.00015750	
Pioneer Natural Resources	TX	Hutchinson	Johnson A-2	Gas/Helium	0.00015750	
Pioneer Natural Resources	TX	Hutchinson	Johnson A-3	Gas/Helium	0.00015750	
Pitcock Inc	TX	Young	Allar-King	Oil	0.01562500	
Plains Marketing	TX	Ector	Concho Bluff N QU UT TR 9	Oil	0.00000036	
Plains Marketing	TX	Hutchinson	Garner Phillips	Oil	0.00011719	
Plains Marketing	TX	Winkler	Hendricks-M North	Oil	0.00006104	
Plains Marketing	TX	Eastland	J V Harbin	Oil	0.01432290	
Plains Marketing	TX	Ward	Joe	Oil	0.00016276	
Plains Marketing	TX	Ward	Katherine	Oil	0.00016276	
Plains Marketing	TX	Ector	Mozart 15 #2	Oil	0.00016276	
Plains Marketing	LA	Concordia	Morgan H #1	Oil		0.01000000
Plains Marketing	TX	Ward	McDonald - 29 Unit	Oil	0.00018587	
Plains Marketing	TX	Crockett	Shannon 1	Oil	0.00029298	

Plains Marketing	TX	Crockett	Shannon 2	Oil	0.00029297
Plains Marketing	TX	Crockett	Shannon 3	Oil	0.00029296
Plains Marketing	TX	Crockett	Shannon 4	Oil	0.00029298
Plains Marketing	TX	Crockett	Shannon 5	Oil	0.00029297
Plains Marketing	TX	Crockett	Shannon 8	Oil	0.00029298
Plains Marketing	TX	Crockett	Shannon 7	Oil	0.00029298
Plains Marketing	TX	Crockett	Shannon 11	Oil	0.00029298
Plains Marketing	TX	Crockett	Shannon 17	Oil	0.00029298
Plains Marketing	TX	Crockett	Shannon 9	Oil	0.00029298
Plains Marketing	TX	Crockett	Todd Crinoidal Unit	Gas	0.00000340
Plains Marketing	MS	Wilkinson	Whetstone 1	Oil	0.02500000
Saga Petroleum	TX	Ward	Shipley QSU 1006	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1013	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1015	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1106	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1118	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1126	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1132	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1133	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1134	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1135	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1209	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1210	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1213	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1301	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1305	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1403	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1404	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1408	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1505	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1506	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1507	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1713WIW	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1717	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 1811 WIW	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 2005	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 2101	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 309	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 317	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 318	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 321	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 322	Gas	0.00000600

Saga Petroleum	TX	Ward	Shipley QSU 507	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 508	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 509	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 513	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 611 W	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 618	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 636	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 637	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 638	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 639	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 640	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 641	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 644	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 646	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 652	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 656	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 657	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 660	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 662	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 665	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 667	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 670	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 802W	Gas	0.00000600
Saga Petroleum	TX	Ward	Shipley QSU 809	Gas	0.00000600
Sandridge Energy	OK	Grant	Deanna 2706 3-24H	Oil/Gas/NGL	0.00043876
Sandridge Energy	OK	Grant	Deanna 2706 4-24H	Oil/Gas/NGL	0.00043876
Sandridge Energy	OK	Alfalfa	Elmer 2312 1-4H	Oil/Gas/NGL	0.00079557
Sandridge Energy	OK	Alfalfa	Elmer 2312 2-4H	Oil/Gas/NGL	0.00079557
Sandridge Energy	OK	Alfalfa	IPT 2710 1-6H	Oil/Gas/NGL	0.00128172
Sandridge Energy	OK	Alfalfa	IPT 2710 2-6H	Oil/Gas/NGL	0.00064086
Sandridge Energy	OK	Alfalfa	IPT 2710 3-6H	Oil/Gas/NGL	0.00128172
Sandridge Energy	OK	Alfalfa	IPT 2710 4-6H	Oil/Gas/NGL	0.00064086
Sandridge Energy	OK	Grant	Kevin 2706 1-24H	Oil/Gas/NGL	0.00043875
Sandridge Energy	OK	Grant	Kevin 2706 2-24H	Oil/Gas/NGL	0.00043875
Sheridan Production Company	TX	Loving	Cutthroat 01.1	Gas	0.00411667
Sheridan Production Company	TX	Andrews	JW Kuykendall 02.1	Oil	0.00048827
Sheridan Production Company	TX	Andrews	JW Kuykendall 04.1	Gas	0.00048827
Sheridan Production Company	TX	Andrews	JW Kuykendall 05.1	Gas	0.00048827
Sheridan Production Company	TX	Andrews	JW Kuykendall 06.1	Gas	0.00048827
Sheridan Production Company	TX	Andrews	JW Kuykendall 07.1	Gas	0.00048827
Sheridan Production Company	TX	Andrews	JW Kuykendall 08.1	Gas	0.00048827
Sheridan Production Company	TX	Andrews	JW Kuykendall 09.1	Gas	0.00048827

Sheridan Production Company	TX	Andrews	JW Kuykendall 10.1	Gas	0.00048827	
Sheridan Production Company	TX	Andrews	JW Kuykendall 11.1	Gas	0.00048827	
Sheridan Production Company	TX	Andrews	JW Kuykendall 12.1	Gas	0.00048827	
Sheridan Production Company	TX	Andrews	JW Kuykendall 13.1	Gas	0.00048827	
Sheridan Production Company	TX	Andrews	JW Kuykendall 14.1	Gas	0.00048827	
Sheridan Production Company	TX	Andrews	JW Kuykendall 15.1	Gas	0.00048827	
Sheridan Production Company	TX	Andrews	JW Kuykendall 16.1	Gas	0.00048827	
Sheridan Production Company	TX	Andrews	JW Kuykendall 19.1	Gas	0.00048827	
Sheridan Production Company	TX	Andrews	JW Kuykendall 20.1	Gas	0.00048827	
Sheridan Production Company	TX	Glasscock	WHGU TR 9	Oil	0.00195312	
Sheridan Production Company	TX	Panola	Wilson UN 02.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 04.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 04.2	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 4.3	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 06.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 07.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 08.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 09.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 09.2	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 10.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 12.2	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 13.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 14.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 15.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 16.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 17.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 18.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 19.1	Gas/NGL/CONC	0.00039700	
Sheridan Production Company	TX	Panola	Wilson UN 20.1	Gas/NGL/CONC	0.00039700	
SN Operating	OK	Canadian	WEHLU TR 372	Oil		0.00683930
SN Operating	TX	Frio	Hardin Unit B A 1H	Gas		0.00350000
Sunoco	OK	Cleveland	Joe Sitter #4	Oil	0.00097660	
Sunoco	OK	Cleveland	Stotts	Oil	0.00195312	
Sunoco	TX	Scurry	Murphy - TR 18	Oil	0.00390625	
Sunoco	TX	Scurry	Murphy - TR 31	Oil	0.00390625	
Sunoco	TX	Scurry	Murphy B - TR 48	Oil	0.00390625	
Sunoco	TX	Scurry	Murphy C - TR 29	Oil	0.00390625	
Sunoco	TX	Scurry	Murphy C - TR 30	Oil	0.00390625	
Sunoco	TX	Scurry	Murphy D - TR 51	Oil	0.00390625	
Sunoco	TX	Scurry	Murphy D - TR 52	Oil	0.00390625	
Sunoco	TX	Scurry	Murphy E - TR 49	Oil	0.00390625	
Sunoco	TX	Scurry	Newman - TR 27	Oil	0.00390625	



Sunoco	TX	Scurry	Newman - TR 28	Oil	0.00390625	
Sunoco	TX	Scurry	Newman B - TR 50	Oil	0.00390625	
Sunoco	OK	Cleveland	Stotts	Oil	0.00195312	
Sunoco	OK	Canadian	WEHLU TR 372	Oil		0.00683930
Sunoco	OK	Creek	West Arno Unit Trac	Oil	0.00048813	
Tag Team Resources	OK	Pittsburg	Amanda 1-31H	Gas	0.00121870	
Tag Team Resources	OK	Pittsburg	Presson A-1	Gas	0.00121870	
Tag Team Resources	OK	Pittsburg	Presson 2-31	Gas	0.00121870	
Tag Team Resources	OK	Pittsburg	Public Serv Co	Gas	0.00121870	
Texas Petroleum Investment	LA	LaFourche	11400 RA SUA; Diette Perrin	Oil	0.00569950	
Texas Petroleum Investment	LA	LaFourche	11400 RA SUA; State of LA #1	Gas	0.00566950	
Texland Petroleum	TX	Ector	Blakeney	Oil	0.00260400	
Texland Petroleum	TX	Ector	North Cowden TR 18	Oil	0.00260400	
Trinity River Energy	TX	Starr	Zamora Ruiz 3	Oil/Gas/PP	0.00142380	
Valero Marketing Supply Co.	TX	Hutchinson	Black #1	COND	0.00523500	
Valero Marketing Supply Co.	TX	Hutchinson	Devo	Oil	0.00523440	
Valero Marketing Supply Co.	TX	Hutchinson	Green River	Oil	0.00523440	
Valero Marketing Supply Co.	TX	Hutchinson	Hunter	Oil	0.00236270	
Valero Marketing Supply Co.	TX	Hutchinson	Johnson C	Oil	0.00023440	
Valero Marketing Supply Co.	TX	Hutchinson	Johnson, E B	Oil	0.00000770	
Valero Marketing Supply Co.	TX	Hutchinson	Millie #3, 4W, 5, 6, 7, 8	Oil	0.00523440	
Valero Marketing Supply Co.	TX	Hutchinson	Neil #1, 2, 3, 6	Oil	0.00523440	
Valero Marketing Supply Co.	TX	Hutchinson	Rice Patty #1	COND	0.00261720	
Vanguard Operating	TX	Ward	McDonald 29 Unit (Rollup)	Oil	0.00018587	
Wagner Oil	TX	Starr	Zamora Ruiz 3	Gas/COND/PP	0.00142380	
Wagner Oil	TX	Ward	W.A. Estes	Oil/Gas	0.00013425	
Wagner Oil	TX	Ward	W.A. Estes #57	Oil/Gas	0.00007925	
Wagner Oil	TX	Ward	W.A. Estes #65	Oil/Gas	0.00007925	
Wagner Oil	TX	Ward	W.A. Estes #68	Oil/Gas	0.00013425	
XTO Energy	ND	McKenzie	Sand Creek 21-10SH	Oil/Gas	0.00507812	
			Harley Federal 24X-15F			
			Harley Federal 24X-15B			
			Harley Federal 24X-15E			
			Harley Federal 24X-15A			